

DISTRIBUTION			
SANTA FE		/	
FILE		/	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS	#	
OPERATOR		7	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator TENNECO OIL COMPANY	
Address Suite 1200 Lincoln Tower Bldg., Denver, Colorado 80203	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

DEC 6 1973

OIL CON. COM.

NOO-C-14-20-3623

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS	Well No. 8	Pool Name, including Formation Basin Dakota	Kind of Lease DIST. 3	Lease No. NOO-C-14-20-3623
Location				
Unit Letter M	933	Feet From The South	Line and 880	Feet From The West
Line of Section 34	Township 26	Range 11	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Thriftway	2011 E. Main Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
not dedicated						
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 34	Twp. 26	Rge. 11	Is gas actually connected? No	When upon dedication

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/1/73	Date Compl. Ready to Prod. 10/17/73	Total Depth 5965'	P.B.T.D. 5946'					
Elevations (DF, RKB, RT, GR, etc.) 6268.0 GR	Name of Producing Formation Dakota	Top Oil/Gas Pay	Tubing Depth 5741'					
Perforations 5851' - 5868' & 5877'-5879'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	623'	420 sks. Cl "A" w/2%
7-7/8"	5-1/2"	5965'	CaCl. 2 stages: 1st stage: 200 sks. +10% salt, 100sks. Cl "A" Latex. Stg. 2: 300 sks. +10% salt

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

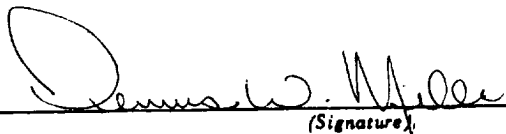
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 937	Length of Test 24	Bbls. Condensate XXXX 48	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pr.	Tubing Pressure (shut-in) 1750	Casing Pressure (shut-in) 1850	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Clerk
(Title)
Dec. 3, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 6 1973, 19____
BY Original Signed by A. R. Kendrick
PETROLEUM ENGINEER DIST. NO. 3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.