

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.
NOO-C-14-20-3623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gallegos 8

9. API Well No.
3004521317

10. Field and Pool, or Exploratory Area
Fruitland Coal/Basin Dakota

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY Attention: **Lois Raeburn**

3. Address and Telephone No.
P.O. Box 800, Denver, Colorado 80201 (303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
933'FSL 880'FWL Sec. 34 T 26N R 11W M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Recomplete/ Dual
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to recomplete the Fruitland Coal formation and Dual with the Dakota formation.

See attached procedures.

RECEIVED
MAY 24 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.
Signed Lois Raeburn Title Business Assistant Date 05-08-1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date MAY 18 1995

Conditions of approval, if any:

APPROVED

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

(Handwritten mark)

* See Instructions on Reverse
NMOCD

District I
 PO Box 1943, Hobbs, NM 88241-1980
 District II
 PO Drawer D10, Artesia, NM 88211-0719
 District III
 1000 Rio Hruzas Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

5/23/95 10:23:03 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30045 11822		1 Pool Code 71629		1 Pool Name Basin Fruitland Coal	
4 Property Code 000568		1 Property Name GALLEGOS			4 Well Number 8
1 OGRID No. 000778		1 Operator Name AMOCO PRODUCTION COMPANY			1 Elevation 6268 GL

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	26N	11W	M	933'	South	880'	West	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									San Juan

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</i> <i>Lois Raeburn</i> Signature Lois Raeburn Printed Name Business Assistant Title Date
				18 SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number

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 DIST. 3

Gallegos 8

TD = 5965' PBD = 5946'

Page 2 of 2

1. Check anchors. MIRUSU. Blow down Well. Kill if necessary
2. MIRUSU. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Tag and TOH with 2 3/8" tubing.
6. Isolate Dakota Interval with BP set @ 2000.
7. Dump 50' sand on top of BP.
8. Pressure test casing to 3000 psi.
9. RU wireline. Perforate the following intervals 8 jspf, 120 degree pahsing using 4" HCP (Charge performance: 19.5 gms, 0.45" EHD, 16.9" TTP) Correlate to Schlumberger's Density Log Dated 9/10/73:
1230-1234
10. Frac Fruitland with approximately 50,000 # Sand, Water, Nitrogen.
11. SI. Flow back well until well logs off.
12. TIH with 2 3/8" tubing. Circulate sand off BP. TOH with BP.
13. TIH with 2 1/16" tubing (long string) and packer. Land packer 1300'.
14. TIH with 2 1/16" tubing (short string) land at 1234'.
15. Test Fruitland. Hook up to line if economical.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator TENNECO OIL COMPANY			Lease GALLEGOS		Well No. 8
Unit Letter M	Section 34	Township 26 NORTH	Range 11 WEST	County SAN JUAN	
Actual Footage Location of Well: 933 feet from the SOUTH line and 880 feet from the WEST line					
Ground Level Elev. 6268.0	Producing Formation Dakota "B"		Pool Basin Dakota	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation communitization in progress
 If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

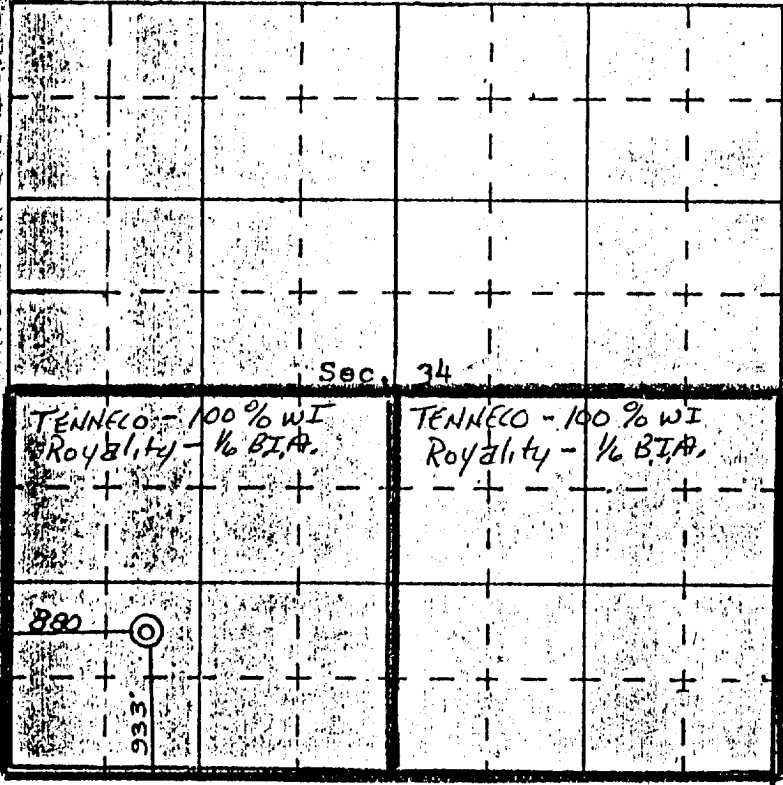
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name James W. Leebe
 Position Production Clerk
 Company Tenneco Oil Company
 Date 8/8/73

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

19 July 1973
 Date Surveyed
 Registered Professional Engineer
 and/or Land Surveyor
1463
JAMES P. LEEBE
 NEW MEXICO
 146
 Certified by JAMES P. LEEBE



SCALE - 1 INCHES EQUALS 1 MILE

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.