District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178

1000 Rio Brazos Road

District IV - (505) 827-7131

Aztec, NM 87410

## New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

## APPLICATION FOR WELL WORKOVER PROJECT

1.	Operator and We	:II							
•	r name & address						OGRID N	umber	
	nergy Inc.	D 1011 - 14 O 15 4						467067	
		, Building K, Suite 1						167067	
Contact	ngton, NM 87401						Phone		
	W. Fothergill						riione	505-324-1090	
Property				Ī	Well Number	er	API Numb		
		EGOS			8			30-045-21317	
UŁ M	Section Township 26N	Range Feet From The 933'	North/South Line F SOUTH	eet Fr 880'	om The		Vest Line EST	County SAN JUAN	
II.	Workover								
	orkover Commenced:	Previous Producing Pool(s) (I	Prior to Workover):						
	03/01/01								
03/02/	orkover Completed:	PUT WELL ON PUMP							
III.		Iion of the Workover Proc	edures performed	to inc	rease nro	ductio	n		
IV.								ior to the workover and at	
		s of production following							
V.	AFFIDAVIT:			· · · · · · · · · · · · · · ·	а розило	p. ou.	2011011 1110	. 0400.	
	State of New Mexico )								
	<del></del>	) ss.							
	County of San	Juan )							
	Loren W. Foth		, being first duly						
		Operator, or authorized r							
		ade, or caused to be mad	de, a diligent searc	h of t	he produc	ction re	ecords re	asonably available for this	
	Well.								
				e dat	a used to	prepa	re the pro	oduction curve and/or table	
C:		Vell are complete and acc				. /	<b>0</b> -4-	2 02	
Signat	ture foren 1	v Fatherfell	Title Production	ı ⊏ng	ineer	1	Date _1	2-01-05	
SHIRS	CRIBED AND SWC	ORN TO before me this	ST day of	78.11	alx :		)2 /	$\bigcirc$	
3000	CRIBED AND SWC	order to before the this 1	uay	yes	( ) ( ) X (			$\checkmark$	
			WOM	lea	IXI (	SIN	N/M(/E	$\mathcal{O}$	
		110100	Notary Pub	olic/	<b>V</b> /		WI SUS		
My Co	mmission expires:	6/10/03	<i>P</i>	U				)	
		DIVISION USE ONLY:							
VI.		I OF APPROVAL:		است	.0:		+ 14/-1114	Andrews Dunington and the	
		s hereby approved and the							
		erifies the data shows a						Well Workover Project was	
	completed on	3-02 , 200	epartinent of this P	4ppro	vai anu ce	ei unes	แาลเ แทร	well workover Project was	
	completed on	, 2001	<b>-</b> *						
Signatu	District Supervisor	7	OCD District			Date	<del></del>		
1	1 1L			1	4			7 0000	
M	arry /	ern	AZTEC	سند	-	10	1-0	7-2002	
VII.	DATE OF NOTIFIC	CATION TO THE SECRETA	RY OF THE TAXAT	ION A	ND REVE	NUE D	EPARTM	ENT:	

## XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Thursday, November 15, 2001

Page 1 of 2

**GALLEGOS** 

WELL# 8

RESERVOIR: DK/FC

OBJECTIVE: PWOP

3/1/01

First rpt for AFE #100055 to PWOP. FC: FTP 0 psig, SICP 2 psig. DK: FTP 3 psig. MIRU rig. OWU & blw dwn well. ND WH. NU BOP. SWI. SDFN.

3/2/01

FC: OWU & blw dwn well. PU 3 jts 2-1/16" tbg & tgd fill @ 1,312' (Perm pkr @ 1,320'). LD 3 jts & TOH w/37 jts 2-1/16", 3.4#, J-55, 10rd, IJ tbg, 1.5" SN & NC. SN set @ 1,266'. EOT @ 1,267'. Landed FC tbg as follows: 2-1/16" x 25' OPMA, 2-1/16" x 6' perf sub, 1.5" SN & 37 jts 2-1/16" tbg & 1 - 4' x 2-1/16" tbg sub. EOT set @ 1,301'. SN set @ 1,270'. RU swb. BFL @ 900' (370' ASN). S. 4.5 BW, 6 runs w/ light blw after each run. FFL @ 1,000'. RD swb. RIH w/1-1/2" x 1-1/4" x 8' RWBC-Z pmp w/10' x 3/4" GA & 50 - 3/4" used grade "D" rods w/SH couplings. SWI. SDFD.

## XTO ENERGY SAN JUAN DISTRICT WELL WORKOVER

Thursday, November 15, 2001 Page 2 of 2

3/3/01

FC: LD 1 - 3/4" rod. PU & TIH w/4 - 3/4" pony rods (2 - 6', 1 - 4', 1 - 2') & 1-1/4" x 16' PR. Spaced out pmp. MIRU H&M Prec. Ppd 2-1/2 BFW dwn tbq. tbg to 500 psig. Held OK for 5". Rel press & LS pmp to 500 psig. PA OK. HWO. RDMO H&M. RDMO rig # 9. Disconnected & moved Olman Heath 1,000 psiq WP, 2ph, high press side / 250 psig WP, 3ph, low press side HLP sep (SN 17119) to side of loc. Built sep & ppg ut pads. MI & set new Permian Fab 30" x 10', 250 psig WP, 2ph, vert sep w/heated wtr bath & 100 MBTU burner (SN 2291B-4) fr/CTOC stock. Connected flowline to sep inlet, sep gas outlet to sales line & sep dump to pit tnk. MI & set used Lufkin C-57D-42-11.6 ppg ut w/24" gearbox sheave (SN B3346A-212212) w/C-46 gas engine (SN 111659) & 6" sheave w/2-B154 belts fr/the EH Pipkin #14 via CTOC yard. Connected 1" fuel gas supply fr/WH to engine vol pot. Installed 2 3/8" tbg pmp line to sep wtr dump line. SDFN.

3/4/01

Op tbg to pit tnk & csg to sep. Std ppg ut & RWTP @ 10:00 a.m., 3/3/01. Ppg @ 4 x 41" SPM.

Well: GALLEGOS No.: 8
Operator: CROSS TIMBERS OPERATING COMPANY API: 3004521317

Township: 26.0N Range: 11W Section: 34 Unit: M

Land Type: N County: San Juan

Accumulated:

 Oil:
 2295 (BBLS)
 Gas:
 373407 (MCF)

 Water:
 7158 (BBLS)
 Days Produ
 7695 (Days)

Year: 1997

Pool Name BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	11	0	0	0	11	0
March	0	0	0	0	11	0
April	0	678	121	21	11	678
May	14	1697	0	31	25	2375
June	0	1500	131	30	25	3875
July	4	1401	55	31	29	5276
August	0	1410	0	31	29	6686
Septembe	r 1	1279	0	30	30	7965
October	0	1388	50	31	30	9353
November	. 0	1245	120	30	30	10598
December	. 0	804	0	31	30	11402
Total	30	11402	477	266		

Pool Name: BASIN FRUITLAND COAL (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prodi	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	30	11402
February	0	0	0	. 0	30	11402
March	0	0	0	0	30	11402
April	0	0	0	0	30	11402
May	0	0	0	0	30	11402
June	0	0	0	0	30	11402
July	0	0	0	0	30	11402
August	0	0	0	0	30	11402
Septembe	r 0	0	0	0	30	11402
October	0	0	0	0	30	11402
November	0	0	0	0	30	11402
December	. 0	0	0	0	30	11402
Total	0	0	0	0		

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	0	1100	0	31	30	12502
February	14	977	80	28	44	13479
March	23	936	0	31	67	14415
April	0	1038	0	30	67	15453
May	0	1192	0	31	67	16645
June	0	652	0	30	67	17297
July	4	278	24	31	71	17575

August	6	286	5	31	77	17861
Reptember	5	199	30	30	82	18060
October	0	184	0	31	82	18244
November	8	205	0	30	90	18449
	5	203 251	0	31	95	18700
December					90	10700
Total DA	65	7298	139	365		
Pool Name: BA				D	Oll A	Co-(MOE)
						m. Gas(MCF)
January	0	0	0	0	95	18700
ebruary	0	0	0	0	95	18700
March	0	881	0	31	95	19581
April	0	0	0	0	95	19581
Мау	0	0	0	0	95	19581
June	0	0	0	0	95	19581
July	0	752	56	31	95	20333
August	0	773	11	31	95	21106
September	0	537	70	30	95	21643
October	0	500	0	31	95	22143
November	0	553	0	30	95	22696
December	0	678	0	31	95	23374
Total	0	4674	137	215		
/ear:	1999					
Pool Name: BA		TA (PROR	ATED GAS	)		
					cum. Oil Accu	ım. Gas(MCF)
January	Ó	` 243	` 50	31	95	23617
ebruary	23	236	0	28	118	23853
March	4	237	0	31	122	24090
April	0	216	0	30	122	24306
May	12	203	0	31	134	24509
June	0	128	40	30	134	24637
July	5	138	0	31	139	24775
August	5	143	0	31		
September	4	129			144	
October	т		()		144 148	24918
- J.(J.)(I	Ω		0 0	30	148	24918 25047
Vovember	0 1	205	0	30 31	148 148	24918 25047 25252
	1	205 183	0 0	30 31 30	148 148 149	24918 25047 25252 25435
December	1 4	205 183 114	0 0 24	30 31 30 31	148 148	24918 25047 25252
December Total	1 4 58	205 183 114 2175	0 0 24 114	30 31 30	148 148 149	24918 25047 25252 25435
December Fotal Pool Name: BA	1 4 58 ASIN FRUI	205 183 114 2175 TLAND COA	0 0 24 114 AL (GAS)	30 31 30 31 365	148 148 149 153	24918 25047 25252 25435 25549
December Total Pool Name: BA Month Oild	1 4 58 ASIN FRUI	205 183 114 2175 TLAND COA as(MCF) Wa	0 0 24 114 AL (GAS) ater(BBL Da	30 31 30 31 365 lys Prodi Ac	148 148 149 153 cum. Oil Accu	24918 25047 25252 25435 25549 um. Gas(MCF)
December Total Pool Name: BA Month Oild January	1 4 58 ASIN FRUI (BBLS) Ga 0	205 183 114 2175 TLAND COA as(MCF) Wa	0 0 24 114 AL (GAS) ater(BBL Da	30 31 30 31 365 sys Prodi Ac 31	148 149 153 cum. Oil Accu 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205
December Fotal Pool Name: BA Month Oild January February	1 4 58 ASIN FRUI' (BBLS) Ga 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638	0 0 24 114 AL (GAS) eter(BBL Da 0 0	30 31 30 31 365 nys Prodi Ac 31 28	148 149 153 cum. Oil Accu 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843
December Fotal Pool Name: BA Month Oild January February March	1 4 58 ASIN FRUI' (BBLS) Ga 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641	0 0 24 114 AL (GAS) ater(BBL Da 0 0	30 31 30 31 365 nys Prodi Ac 31 28 31	148 149 153 cum. Oil Accu 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484
December Total Pool Name: BA Month Oild January February March April	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641 582	0 0 24 114 AL (GAS) ater(BBL Da 0 0 0	30 31 30 31 365 ays Prodi Ac 31 28 31 30	148 149 153 cum. Oil Accu 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066
December Total Pool Name: BA Month Oild January February March April May	1 4 58 ASIN FRUI (BBLS) Ga 0 0 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641 582 547	0 0 24 114 AL (GAS) ater(BBL Da 0 0 0 0	30 31 30 31 365 sys Prodi Ac 31 28 31 30 31	148 149 153 cum. Oil Accu 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613
December Fotal Pool Name: BA Month Oild January February March April May June	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641 582 547 468	0 0 24 114 AL (GAS) eter(BBL Da 0 0 0 0	30 31 30 31 365 sys Prodi Ac 31 28 31 30 31 30	148 149 153 cum. Oil Accu 153 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613 29081
December Total Pool Name: BA Month Oile January February March April May June July	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641 582 547 468 565	0 0 24 114 AL (GAS) eter(BBL Da 0 0 0 0 0	30 31 30 31 365 ays Prodi Ac 31 28 31 30 31 30 31	148 149 153 cum. Oil Accu 153 153 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613 29081 29646
December Total Pool Name: BA Month Oile January February March April May June July August	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0 0 0	205 183 114 2175 TLAND COA 656 638 641 582 547 468 565 592	0 0 24 114 AL (GAS) eter(BBL Da 0 0 0 0 0	30 31 30 31 365 sys Prodi Ac 31 28 31 30 31 30 31	148 149 153 cum. Oil Accu 153 153 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613 29081 29646 30238
December Total Pool Name: BA Month Oile January February March April May June July August September	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0 0 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641 582 547 468 565 592 349	0 0 24 114 AL (GAS) exter(BBL Da 0 0 0 0 0 0 0	30 31 30 31 365 sys Prodi Ac 31 28 31 30 31 30 31 30	148 149 153 cum. Oil Accu 153 153 153 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613 29081 29646 30238 30587
January February March April May June July August September October	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0 0 0 0	205 183 114 2175 TLAND COA 656 638 641 582 547 468 565 592 349 555	0 0 24 114 AL (GAS) eter(BBL Da 0 0 0 0 0 0 0 0	30 31 30 31 365 sys Prodi Ac 31 28 31 30 31 30 31 30 31	148 149 153 cum. Oil Accu 153 153 153 153 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613 29081 29081 29646 30238 30587 31142
December Total Pool Name: BA Month Oile January February March April May June July August September	1 4 58 ASIN FRUI' (BBLS) Ga 0 0 0 0 0 0	205 183 114 2175 TLAND COA as(MCF) Wa 656 638 641 582 547 468 565 592 349	0 0 24 114 AL (GAS) exter(BBL Da 0 0 0 0 0 0 0	30 31 30 31 365 sys Prodi Ac 31 28 31 30 31 30 31 30	148 149 153 cum. Oil Accu 153 153 153 153 153 153 153 153	24918 25047 25252 25435 25549 um. Gas(MCF) 26205 26843 27484 28066 28613 29081 29646 30238 30587

Total 0 6397 151 365

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	20	66	0	31	173	32012
February	0	166	0	28	173	32178
March	0	181	15	31	173	32359
April	1	214	0	30	174	32573
May	0	240	0	31	174	32813
June	0	200	0	30	174	33013
July	4	248	24	31	178	33261
August	0	203	24	31	178	33464
Septembe	r 0	192	46	30	178	33656
October	1	892	0	31	179	34548
November	4	761	0	30	183	35309
December	6	743	74	31	189	36052
Total	36	4106	183	365		

Pool Name: BASIN FRUITLAND COAL (GAS)

	-		,		
Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
0	154	0	31	189	36206
0	447	0	28	189	36653
0	488	35	31	189	37141
0	579	0	30	189	37720
0	649	0	31	189	38369
0	540	0	30	189	38909
0	672	56	31	189	39581
0	549	55	31	189	40130
r 0	516	108	30	189	40646
0	0	0	0	<b>18</b> 9	40646
. 0	0	0	0	189	40646
. 0	0	0	0	189	40646
0	4594	254	273		
	0 0 0 0 0 0 0 0 0 0	0 154 0 447 0 488 0 579 0 649 0 540 0 672 0 549 or 0 516 0 0	0 154 0 0 447 0 0 488 35 0 579 0 0 649 0 0 540 0 0 672 56 0 549 55 0 549 55 0 516 108 0 0 0	0 154 0 31 0 447 0 28 0 488 35 31 0 579 0 30 0 649 0 31 0 540 0 30 0 672 56 31 0 549 55 31 0 516 108 30 0 0 0 0 0 0 0 0 0	0       447       0       28       189         0       488       35       31       189         0       579       0       30       189         0       649       0       31       189         0       540       0       30       189         0       672       56       31       189         0       549       55       31       189         0       516       108       30       189         0       0       0       0       189         0       0       0       0       189         0       0       0       0       189         0       0       0       0       189

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

1 001 1101110	. 0, 10,11 2,		0.00	,,		
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	Accum. Oil	Accum. Gas(MCF)
January	6	570	0	31	195	41216
February	0	0	0	0	195	41216
March	0	459	0	31	195	41675
April	5	991	0	30	200	42666
May	2	996	0	31	202	43662
June	2	993	0	30	204	44655
July	0	0	0	0	204	44655
August	0	0	0	0	204	44655
September	. 0	0	0	0	204	44655
October	0	0	0	0	204	44655
November	0	0	0	0	204	44655
December	0	0	0	0	204	44655
Total	15	4009	0	153		

Pool Name: BASIN FRUITLAND COAL (GAS)

Month Oil(BBLS) Gas(MCF) Water(BBL Days Prod Accum. Oil Accum. Gas(MCF)

January	0	0	0	0	204	44655
February	0	0	0	0	204	44655
March	0	1273	1164	31	204	45928
April	0	2708	1201	30	204	48636
May	0	2726	902	31	204	51362
June	0	2713	862	30	204	54075
Total	0	9420	4129	122		