Form 9-331 C (May 1 <sup>27</sup>)

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

15. DISTANCE FROM PROPOSED\*

18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

WELL

## SUBMIT IN TRIPLICATE.

(Other instruction

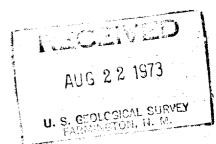
Form approved.

UNITED STATES DEPARTMENT OF THE I GEOLOGICAL SURV	NTERIOR	30-045-21325  5. LEANE DENIGNATION AND BERIAL NO. SF 078622
APPLICATION FOR PERMIT TO DRILL, I	DEEPEN, OR PLUG B	BACK 6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL X DEEPEN [	☐ PLUG BAC	CK 7. UNIT AGREEMENT NAME
OTHER	SINGLE MULTIP	8. FARM OR LEASE NAME
NAME OF OPERATOR		Lively
Lively Exploration Company		9. WELL NO.
ADDRESS OF OPERATOR		17
Box 234, Farmington, New Mexico	87401	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with a surface	th any State requirements.*)	Basin Dakota
990' FSL - 990' FEL		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zone		Sec. I, T26N, R8W
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	T OFFICE*	12. COUNTY OR PARISH   13. STATE
22 miles southeast Blanco, New Me	exico ·	San Juan N.M.
DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 990®	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL 320 - 5 d
DISTANCE FROM PROPOSED LOCATION®	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS

200' est. 6625 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START\* 9-20-73 6096 GR 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 175 sx 250° 8-5/8" 24# 12-1/4" 6625 900 cu ft in 2 stages 4-1/2" 10.5# 7-7/8"

Drill well with mud to test Dakota formation, log well, run 4-1/2" casing, cement casing with 900 cu ft cement in two stages, selectively perforate, sand-water frac with 60,000# sand, clean out after frac, run 1-1/4" tubing and complete well.





IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to despen or plus back, give data on present productive sone and proposed new productive sone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by T. A. Dugan  Thomas A. Dugan	Engineer Engineer	DATE 8-20-73	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	TITLE	DATE	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator				Lease		Well N	
Lively Exploration Company				<u>'                                    </u>	ively		17
Init Letter	Section	Township		Range	County San Ju	an	
P	ntion of 14/5/1/-		North	8 West	Jan Ju	u i i	
tual Footage Loc	feet from t		line and	990	feet from the East	line	,
990 ound Level Elev.		he South cing Formation		Pool	203 (	Dedicated Avere	oge:
6096		Dakot	a	Basin	Dakota	32	20.50 Acr
		licated to the c	whice well by c	plored pencil or had	chure marks on the p	olat helow	
interest and rog  3. If more that by communitiz  ( ) Yes (  If answer is "r	yalty), an one lease cation, unitiz ) No no," list the	of different o zation, force-p If answer is owners and tro	wnership is dedi ooling, etc? s "yes," type of act descriptions	cated to the well, . consolidation which have actual	ntify the ownership have the interests o	of all owners been	consolida
No allowable v	will be assiar	ned to the well	until all interes	rs have b <del>ee</del> n conso	olidated (by commu sts, has been approve	initization, unitizat	ion, forced
		T		1	1 here	CESTIFICAT	
		Sec.		·	Name Thoma Position Engil Company Live Date 8-20	ly Exploration	A. Dugar
					this plat surveys's that the knowledg	was plotted from the made by me or under some is true and correctly and belief.	my \supervision ct to the best

Scale, 1 inch = 1,000 feet