

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget/Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

990' FSL - 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6096' GR - 6109' R.K.B.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-29-73

Moved in and rigged up Four Corners Drilling Company rig. Spudded 12:15 a.m. 11-29-73. Drilled 12¼" hole to 205'. Preparing to run casing.

11-30-73

Depth 1300', drilling with water. Deviation: ¼° at 1002'. Ran 7 joints 8-5/8" O.D., 24#, K-55, 8R, ST&C casing set at 205' R.K.B. Cemented with 150 sacks Class "A" 2% CaCl. P.O.B. 9:00 a.m. 11-29-73. Good cement to surface.

12-16-73

Ran 206 joints 4½" O.D., 10.5#, K-55, 8 Rd, ST&C casing. T.E. 6706.05' set at 6703' R.K.B. Cemented first stage by HOWCO with 175 sacks Class "A" 8% gel followed by 100 sacks Class "A" with 7½# salt per sack (total slurry 470 cu. ft.). Good mud returns while cementing. Reciprocated pipe free while displacing plug. Maximum cementing pressure 200 psi. Bumped plug with 2000 psi. Float held O.K. Dropped bomb, opened Baker stage collar. Circulated with rig pump 3½ hours. Cemented second stage through Baker stage collar at 4594' with 600 sacks Halliburton lite with 4% gel and 6¼# gilsonite per sack (total slurry 1360 cu. ft.). Good mud returns while cementing. Maximum cementing pressure 450 psi. Closed stage collar with 2500 psi. Job complete 1:35 p.m. 12-15-73. Set 4½" casing slips and cut off 4½" casing. Rig released 2:00 p.m. 12-15-73.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan
SIGNED Thomas A. Dugan

TITLE

Engineer

DATE 12-17-73

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 20 1973

DATE

OIL CON. COM.
DIST. 3

*See Instructions on Reverse Side