

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 1, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' FSL - 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6096' GR - 6109' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Completion ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*2-14-74

PBTD 6650'. Laid down 2-3/8" tubing. Ran Gamma-Ray Correlation log and perforated by Dresser Atlas 2 jets/foot 6628-6633', 6601-6606', 6587-6592', 6576-6581', 6559-6564', 6533-6538', 6497-6502', 6437-6442'. SWF by Western Company with 80,000# 20-40 sand and 80,472 gals water to frac treated with 2 1/2# FR-2 per 1000 gals (total water used to load hole, breakdown, pad, and flush 89,628 gals). Spearheaded frac with 250 gals 15% HCl. Used 2985 hydraulic horsepower. Dropped 50 rubber balls in 5 stages (slight pressure increase first 2 sets, none thereafter). Minimum treating pressure 2600 psi, Maximum treating pressure 3000 psi, Average treating pressure 2800 psi, Overall average IR 42.9 BPM, Initial shut-in pressure 1400 psi, 10-minute shut-in pressure 1350 psi. Job complete 7:00 p.m. 2-13-74. Shut well in over night.

2-20-74

Ran tubing to bottom. Reversed out sand left in hole from day before. Landed tubing: 207 jts 1 1/4" OD, 2.4#, 10 Rd, J-55, EUE tubing. TE 6599' shut at 6610' RKB. Nipped up wellhead and rigged down pulling unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed by T. A. Dugan
Thomas A. Dugan

TITLE

Engineer

DATE

2-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

FEB 22 1974

OIL CON. COM.

DIST. 3

RECEIVED

DATE

FEB 21 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

*See Instructions on Reverse Side