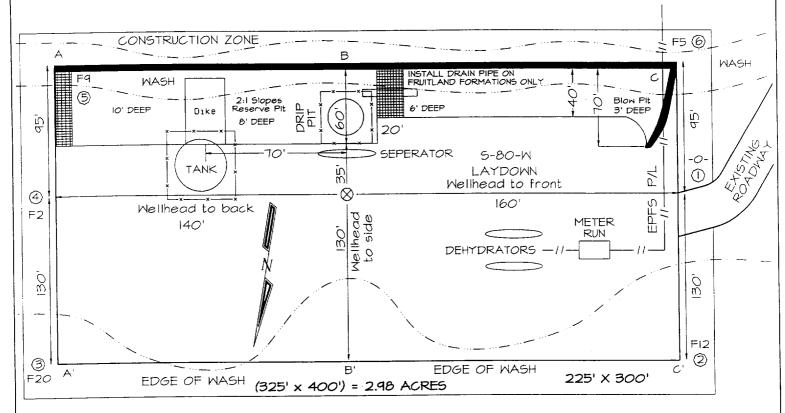
UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	5.	Lease Number SF-078622
. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7. 7.	Unit Agreement Name
. Name of Operator	•	
BURLINGTON RESOURCES OTL 5 GAS COMPANY		
RESOURCES OIL & GAS COMPANY	, _	
	8.	Well Name & Number
Address & Phone No. of Operator	0	Lively #17 API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	30-045-21325
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
990'FSL, 990'FEL, Sec.1, T-26-N, R-8-W, NMPM		Otero Cha/Blanco M
990 FBH, 990 FHD Sec.1, 1 20 M, M C M, 141111		Basin Dakota
1	11.	County and State
DHC-2793		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	RT, OTHER	DATA
Type of Submission Type of Action		
	nge of Pla	
	Construc	
Subsequent Report Plugging Back Non-	-Routine	Fracturing
Subsequent Report Plugging Back Non- Casing Repair Water	-Routine er Shut o	Fracturing ff
Subsequent Report Plugging Back Non- Casing Repair Water Final Abandonment Altering Casing Conv	-Routine er Shut o	Fracturing
Subsequent Report Plugging Back Non- Casing Repair Water	-Routine er Shut o	Fracturing ff
Subsequent Report Plugging Back Non- Casing Repair Wate Altering Casing Conv X Other -	-Routine er Shut o	Fracturing ff
Subsequent Report Plugging Back Non- Casing Repair Water Final Abandonment Altering Casing Conv	-Routine er Shut o	Fracturing ff
Subsequent Report Plugging Back Non- Casing Repair Water Final Abandonment Altering Casing Conv X Other - 13. Describe Proposed or Completed Operations The subject well was drilled in 1974. The location is	-Routine er Shut o version t	Fracturing ff o Injection to accommodate
Subsequent Report Plugging Back Non- Casing Repair Water Altering Casing Conv X Other - The subject well was drilled in 1974. The location is a current equipment needed to recomplete the well	-Routine er Shut o version t too small	Fracturing ff o Injection to accommodate ed is a revised
Subsequent Report Plugging Back Non- Casing Repair Water Final Abandonment Altering Casing Conv X Other - 13. Describe Proposed or Completed Operations The subject well was drilled in 1974. The location is	-Routine er Shut o version t too small	Fracturing ff o Injection to accommodate ed is a revised
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Subsequent Report Plugging Back Non- Casing Repair Water Altering Casing Conv X Other - The subject well was drilled in 1974. The location is a current equipment needed to recomplete the well	Routine er Shut oversion to small . Attacher this lo	Fracturing ff o Injection to accommodate ed is a revised
Subsequent Report Plugging Back Non- Casing Repair Water Altering Casing Convolution Convo	Routine er Shut o version t too small . Attacher this le	Fracturing ff o Injection to accommodate ed is a revised

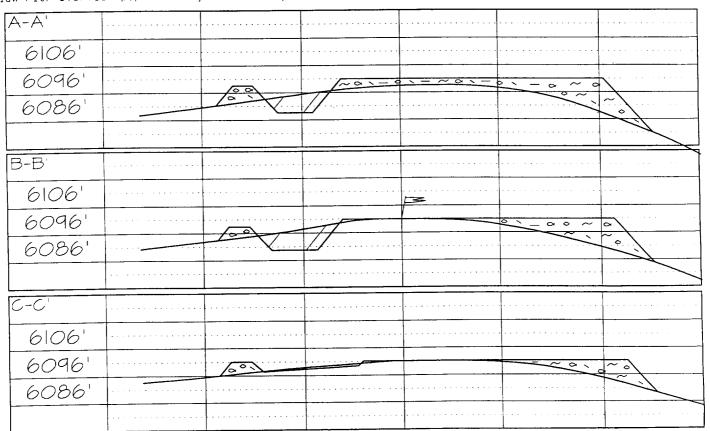
PLAT #1

BURLINGTON RESOURCES OIL & GAS COMPANY LIVELY #17, 990' FSL & 990' FEL SECTION 1, T26N, R8W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6096' DATE: SEPTEMBER 8, 2000



NOT RESURVEYED - PREPARED FROM A PLAT BY E.V. ECHOHAWK DATED 8-10-73

Reserve Pit Dike: to be 8' above Deep side (overflow — 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit



Note: Contractor should call One—Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction