

Form 3-331  
(May 1960)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

18

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 1, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

800' FSL - 1180' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, R, GR, etc.)

6140' GR - 6153' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-22-74Total Depth 6730'. Ran 206 joints 4½" O.D., 10.5#, K-55, 8R, ST&C, CF&I casing.  
T.E. 6719.00' set at 6730' R.K.B.Cemented first stage with 175 sacks 8% gel plus 100 sacks Class "A" 7½# salt per sack (total slurry 454 cu. ft.). Good mud returns while cementing. Worked casing O.K. while displacing cement. Maximum cementing pressure 800 psi. P.O.B. 1:30 a.m. 1-22-74.Cemented second stage thru Baker stage tool at 4597' with 625 sacks Halliburton lite plus 4% gel and 6½# gilsonite per sack (total slurry 1688 cu. ft.). Good mud returns while cementing. Maximum cementing pressure 1200 psi. P.O.B. 7:20 a.m. 1-22-74. Small amount of cement to surface.

JAN 25 1974

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan  
Thomas A. DuganTITLE EngineerDATE 1-22-74

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side