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DISTRIBUTION	אפש אפצורם מוד כי	ONSERVATION COMMISSION	Form Culoa	
SANTATE		NEW MEXICO OIL CONSERVATION COMMISSION Folia C-104  REQUEST FOR ALLOWABLE Supersedes Old		
FILE		AND Effective 1-1-65		
ປ.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	<b>NS</b>	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
Operator Operator				
Lively Exploration	on Company		•	
Address				
Box 234, Farming	ton, New Mexico 87401			
Reason(s) for filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	<b>一</b>		
Change in Ownership	Casinghead Gas Conden	is are		
f change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No.; Pool Name, Including Fo	4	Lease No.	
Lively	18 Basin D	akota State, Federal	or Fee Federal SF 078622	
Location				
Unit Letter M ; 800	O Feet From The South Lin	e and 1180 Feet From T	neWest	
			San Juan County	
Line of Section Tox	wnship 26N Range 8	W , NMPM,	San Juan County	
	TED OF OIL AND NATURAL CA			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
Plateau, Inc.	<b>a.</b>	Box 108, Farmington, No	ew Mexico 87401	
Name of Authorized Transporter of Car	singhead Gas cr Dry Gas X	Address (Give address to which approve	ed copy of this form is to be sent)	
El Paso Natural Gas C		Box 990, Farmington, N	ew Mexico 87401	
If well produces oil or liquids.	Unit   Sec.   Twp.   Pige.	Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  M I 26N 8W			
give location of tanks.	M   1   26N   8W	Is gas actually connected? When		
give location of tanks.	th that from any other lease or pool,	Is gas actually connected? When NO give commingling order number:		
give location of tanks.  If this production is commingled wi  COMPLETION DATA	th that from any other lease or pool,	Is gas actually connected? When NO give commingling order number:		
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completic	th that from any other lease or pool,	No No give commingling order number:  New Well Workover Deepen		
give location of tanks.  If this production is commingled wi  COMPLETION DATA	th that from any other lease or pool,  on - (X)  Oil Well  Gas Well  X	No  No  give commingling order number:  New Well Workover Deepen  X	Plug Back   Same Res'v. Diff. Res'v.	
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion Date Spudded	th that from any other lease or pool,  on - (X)  Oil Well  Cas Well  X  Date Compl. Ready to Prod.	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6665	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140° GR - 6153° RKB	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730 *  Top Oil/Gas Pay  6472 *	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6665  Tubing Depth  6635	
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140 GR - 6153 RKB Perforations 6652-664	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7. 6633-6628, 6617-661	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730 *  Top Oil/Gas Pay  6472 *  2*, 6608-6603 *,	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6665	
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completic Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140 GR - 6153 RKB Perforations 6652-664	M   26N   8W  th that from any other lease or pool,  on - (X)   Gas Well  on - (X)   X  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  71, 6633-66281, 6617-661  41, 6576-65711, 6532-652	Is gas actually connected?  NO  give commingling order number:  New Weil Workover Deepen  X  Total Depth  6730 *  Top Oil/Gas Pay  6472 *  21, 6608-6603 *,  21, 6477-6472 *.	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6665  Tubing Depth  6635	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6140 GR - 6153 RKB  Perforations 6652-664	th that from any other lease or pool, on - (X)  Date Compl. Ready to Prod. 2-9-74  Name of Producing Formation Dakota 71, 6633-66281, 6617-661 41, 6576-65711, 6532-652 TUBING, CASING, ANI	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730 *  Top Oil/Gas Pay  6472 *  21, 6608-6603 *,  27, 6477-6472 *.  D CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe	
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6 40° GR - 6 53° RKB  Perforations 6599-659  HOLE SIZE	th that from any other lease or pool, on - (X)    Oil Well	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730 *  Top Oil/Gas Pay  6472 *  2 *, 6608-6603 *,  27 *, 6477-6472 *.  D CEMENTING RECORD  DEPTH SET	Plug Back   Same Restv.   Diff. Restv.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6 40° GR - 6 53° RKB  Perforations  652-664  6599-659  HOLE SIZE  12-1/4"	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7°, 6633-6628°, 6617-661  4°, 6576-6571°, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730  Top Oil/Gas Pay  6472  21, 6608-6603 , 71, 6477-6472  DEPTH SET  220 RKB	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6665  Tubing Depth  6635  Depth Casing Shoe  SACKS CEMENT  150 SX	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6140 GR - 6153 RKB  Perforations 6552-664  6599-659	th that from any other lease or pool, on - (X)    Oil Well	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730 *  Top Oil/Gas Pay  6472 *  2 *, 6608-6603 *,  27 *, 6477-6472 *.  D CEMENTING RECORD  DEPTH SET	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6665  Tubing Depth  6635  Depth Casing Shoe  SACKS CEMENT  150 SX  454 cu ft (first stage)	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6 40° GR - 6 53° RKB  Perforations  652-664  6599-659  HOLE SIZE  12-1/4"	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dako†a  71, 6633-66281, 6617-661  41, 6576-65711, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/811  4-1/211	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth  6730  Top Oil/Gas Pay  6472  21, 6608-6603 , 71, 6477-6472  DEPTH SET  220 RKB	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6665  Tubing Depth  6635  Depth Casing Shoe  SACKS CEMENT  150 SX  454 cu ft (first stage)	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6140 GR - 6153 RKB  Perforations  6652-664  6599-659  HOLE SIZE  12-1/4"  7-7/8"	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"	Is gas actually connected?  NO  give commingling order number:  New Weil Workover Deepen  X  Total Depth 6730 *  Top Oil/Gas Pay 6472 *  2 *, 6608-6603 *,  27 *, 6477-6472 *.  D CEMENTING RECORD DEPTH SET 220 * RKB 6730 * RKB  6635 * RKB	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe    SACKS CEMENT   150 sx   454 cu ft (first stag 1688 cu ft (second sta	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6 40° GR - 6 53° RKB  Perforations  6652-664  6599-659  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST F	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Osl/Gas Pay 6472  21, 6608-6603  71, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  after recovery of total volume of load oil action to be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe    SACKS CEMENT   150 sx   454 cu ft (first stag   1688 cu ft second sta	
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140 GR - 6153 RKB Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"	Is gas actually connected?  NO  give commingling order number:  New Weil Workover Deepen  X  Total Depth 6730 *  Top Oil/Gas Pay 6472 *  2 *, 6608-6603 *,  27 *, 6477-6472 *.  D CEMENTING RECORD DEPTH SET 220 * RKB 6730 * RKB  6635 * RKB	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  6665   Tubing Depth 6635   Depth Casing Shoe  SACKS CEMENT 150 SX 454 cu ft (first stag.) 1688 cu ft second stag.	
give location of tanks.  If this production is commingled wi COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140 GR - 6153 RKB Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  71, 6633-66281, 6617-661  41, 6576-65711, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/811  4-1/211  COR ALLOWABLE (Test must be a able for this defined to the state of t	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  2, 6608-6603, 7, 6477-6472  DEPTH SET 220  RKB 6730  RKB 6635  RKB  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe  SACKS CEMENT   150 sx    454 cu ft (first stag.   1688 cu ft (second stag.   1688	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6140 GR - 6153 RKB  Perforations  6652-664  6599-659  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7°, 6633-6628°, 6617-661  4°, 6576-6571°, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this december 10 pools)	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Osl/Gas Pay 6472  21, 6608-6603  71, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  after recovery of total volume of load oil action to be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v.  P.B.T.D.  6665  Tubing Depth  6635  Depth Casing Shoe  SACKS CEMENT  150 SX  454 cu ft (first stage)  1688 cu ft (second stage)  and must be was to describe allow  to eth.)	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.; 6 40° GR - 6 53° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this defined the second of the second o	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  2, 6608-6603, 7, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe  SACKS CEMENT   150 sx    454 cu ft (first stage   1688 cu ft (second stage   1688	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140 GR - 6153 RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Fun To Tanks	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  71, 6633-66281, 6617-661  41, 6576-65711, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/811  4-1/211  COR ALLOWABLE (Test must be a able for this defined to the state of t	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  2, 6608-6603, 27, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  after recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	Plug Eack   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe    SACKS CEMENT   150 SX   454 cu ft (first stage   1688 cu ft (second stage   1688	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded 1-5-74  Elevations (DF, RKB, RT, GR, etc.; 6 40° GR - 6 53° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this defined the second of the second o	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  2, 6608-6603, 27, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  after recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe  SACKS CEMENT   150 sx    454 cu ft (first stag   1688 cu ft (second state   1688 c	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion  Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.)  6 40° GR - 6 53° RKB  Perforations  6652-664  6599-659  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this defined the second of the second o	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  2, 6608-6603, 27, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  after recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  6665    Tubing Depth  6635    Depth Casing Shoe  SACKS CEMENT  150 SX  454 cu ft (first stag  1688 cu ft (second sta	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6 40° GR - 6 53° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this defined the second of the second o	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  2, 6608-6603, 27, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  after recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe  SACKS CEMENT   150 sx    454 cu ft (first stag   1688 cu ft (second state   1688 c	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140° GR - 6153° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7', 6633-6628', 6617-661  4', 6576-6571', 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this defeated.  Tubing Pressure  Oil-Bbls.	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  21, 6608-6603  71, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.	Plug Eack   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe    SACKS CEMENT   150 SX   454 cu ft (first stag   1688 cu ft (second state)   Indian must a qualitate etc.   Indian allow   Indian must a qualitate etc.   Indian allow   Indian control of the size   Indian allow   Indian control o	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140° GR - 6153° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Fun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2203 AOF	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7, 6633-6628, 6617-661  4, 6576-6571, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/811  4-1/211  POR ALLOWABLE (Test must be a able for this defendable)  Date of Test  Length of Test	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730 *  Top Oil/Gas Pay 6472 *  2 *, 6608-6603 *,  2 *, 6477-6472 *.  D CEMENTING RECORD  DEPTH SET  220 * RKB  6730 * RKB  after recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Eack   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe    SACKS CEMENT   150 SX   454 cu ft (first stag   1688 cu ft (second state   1688 c	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6140° GR - 6153° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7º, 6633-6628º, 6617-661  4º, 6576-6571º, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8º  4-1/2º  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected?  NO  give commingling order number:  New Weil   Workover   Deepen    X	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe    SACKS CEMENT   150 sx   454 cu ft (first stag.   1688 cu ft (second stat.   1688	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.; 6140° GR - 6153° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2203 AOF  Testing Method (pitot, back pr.) One point back pressure	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7º, 6633-6628º, 6617-661  4º, 6576-6571º, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  POR ALLOWABLE (Test must be a able for this do able for this d	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X Total Depth 6730 * Top Oil/Gas Pay 6472 * 2 *, 6608-6603 *, 7 *, 6477-6472 * D CEMENTING RECORD DEPTH SET 220 ** RKB 6730 ** RKB  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbis.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2385 SI OIL CONSERVA	Plug Eack   Same Res'v.   Diff. Res'v.    P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe    SACKS CEMENT   150 sx    454 cu ft (first stag.   1688 cu ft (second stat.    Ind must lead to describe the allow    Ind must lead to describe    Choke Size   5/811    TION COMMISSION	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.; 6140° GR - 6153° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2203 AOF  Testing Method (pitot, back pr.) One point back pressure	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7º, 6633-6628º, 6617-661  4º, 6576-6571º, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  POR ALLOWABLE (Test must be a able for this do able for this d	Is gas actually connected?  NO  give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6665   Tubing Depth   6635   Depth Casing Shoe  SACKS CEMENT   150 sx   454 cu ft (first stag 1688 cu ft (second state)   Ind must sad id 466 to allow (set.)   Choke Size   CON.   COM.   Gae-MCF DIST.   3  Gravity of Condensate   Choke Size   5/811  TION COMMISSION 1974	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc.) 6 40° GR - 6 53° RKB  Perforations 6652-664 6599-659  HOLE SIZE 12-1/4" 7-7/8"  TEST DATA AND REQUEST FOIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 2203 AOF  Testing Method (pitot, back pr.) One point back pressure  CERTIFICATE OF COMPLIAN	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7º, 6633-6628º, 6617-661  4º, 6576-6571º, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  POR ALLOWABLE (Test must be a able for this defent this defen	Is gas actually connected?  NO  give commingling order number:    New Well   Workover   Deepen	Plug Eack   Same Res'v.   Diff. Res'v.    P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe    SACKS CEMENT   150 SX    454 cu ft (first stag   1688 cu ft (second state)    Ind must a qualitate etc.   item allow    Indicate   1974    Choke Size   CON.   COM.    Gravity of Condensate    Choke Size   5/811    TION COMMISSION    1974   19	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc., 6140° GR - 6153° RKB  Perforations 6652-664  6599-659  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2203 AOF  Testing Method (pitot, back pr.) One point back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7º, 6633-6628º, 6617-661  4º, 6576-6571º, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  OR ALLOWABLE (Test must be a able for this do	Is gas actually connected?  NO  give commingling order number:  New Well Workover Deepen  X  Total Depth 6730  Top Oil/Gas Pay 6472  21, 6608-6603  71, 6477-6472  DEPTH SET 220  RKB 6730  RKB  6635  RKB  After recovery of total volume of load oil a cepth or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) 2385 SI OIL CONSERVA MAR 13	Plug Eack   Same Res'v.   Diff. Res'v.    P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe    SACKS CEMENT   150 SX    454 cu ft (first stage   1688 cu ft (second stage   1	
give location of tanks.  If this production is commingled with COMPLETION DATA  Designate Type of Completion Date Spudded  1-5-74  Elevations (DF, RKB, RT, GR, etc., 6140° GR - 6153° RKB  Perforations 6652-664  6599-659  HOLE SIZE  12-1/4"  7-7/8"  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  2203 AOF  Testing Method (pitot, back pr.) One point back pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	th that from any other lease or pool,  on - (X)  Date Compl. Ready to Prod.  2-9-74  Name of Producing Formation  Dakota  7º, 6633-6628º, 6617-661  4º, 6576-6571º, 6532-652  TUBING, CASING, ANI  CASING & TUBING SIZE  8-5/8"  4-1/2"  POR ALLOWABLE (Test must be a able for this defent this defen	Is gas actually connected?  NO  give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Restv.   Diff. Restv.    P.B.T.D.   6665    Tubing Depth   6635    Depth Casing Shoe    SACKS CEMENT   150 sx    454 cu ft (first stage   1688 cu ft (second stage   1	

## VI.

	w 15	
Original signed	by T. A. Dugan	
	(Signature)	
Engineer		
	(Title)	
3 <b>-</b> 8 <b>-</b> 74		

(Date)

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.