

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-B1424

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "AR"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Tocito Dome

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T26N-R18W

12. COUNTY OR PARISH

San Juan

13. STATE

N. Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tosco Inc.

Attention: T. Bliss

3. ADDRESS OF OPERATOR

P. O. Box 2100, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

NE 1/4 Sec. 27

660' FNL &amp; 810' FEL Sec. 27

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5601' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-16: Ran 13-3/8" OD, 48#, H-40 casing set at 119', cemented with 100 sacks regular cement with 3% CaCl. Cement circulated to surface. Plug down 11:20 a.m. 8-16.

8-18: Ran 9-5/8" OD, 36#, K-55 casing set at 1608' KB, cemented with 500 sacks regular cement with 4% gel and 2% CaCl, followed with 100 sacks regular Class G with 3% CaCl. Circulated to surface. Plug down 11:15 a.m. 8-18.

Tested casing, blind &amp; pipe rams with 1000 psi for 30 minutes each. No loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. Bliss

TITLE District Superintendent DATE August 21, 19

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

USGS (3)

Farmington

OGCC (2)

Santa Fe

TITLE

TB

WLW

CGH

The Navajo Tribe

DATE

\*See Instructions on Reverse Side