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DISTRIBUTION			
SANTA FE	-		
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

DISTRIBUTION SANTA FE		NEW MEXICO OIL	CONSERVATION COMMI	SSION	Form C-104
FILE		REQUES	T FOR ALLOWABLE	•	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO T		IATURAL GAS	
LAND OFFICE	16	_		ATORAL GAS	
TRANSPORTER	AS	-			
OPERATOR		-			
I. PRORATION OFFICE					
Operator	_				
Address Texaco	Inc.				
P. O. Bo	X EE,	Cortez, Co. 81321			
Reason(s) for filing (Che	ck proper bo	()	Other (Please	explain)	
New Well		Change in Transporter of:	1	• •	er was Permian,
Recompletion Change in Ownership		Oil XX Dry	$^{Gas} \sqsubseteq now it$.	is Texaco I	rading & Trans-
Change in Ownership		Casinghead Gas Cond	ensate portation	on Inc.	
If change of ownership and address of previous	give name				
II. DESCRIPTION OF W	ELL AND	LEASE. Well No. Pool Name, Including			
Navajo Tribe	ΔR	3 Tocito Dome		Kind of Lease	Federal14-20-0603
Location					8103
/Unit Letter A	;66	0' Feet From The North L	ine and 810'	Feet From The	East
				_ reet From The	
Line of Section 27	То	waship $26N$ Range 1	L8W , NMPM,	San Juan	County
I. DESIGNATION OF T	RANSPOR	TER OF OIL AND NATURAL G	2.4		
Name of Authorized Trans	sporter of Oil	or Condensate	Address (Give address to	which approved copy	of this form is to be sent]
Texaco Tradi	ng & T	ransportation Inc.	1670 Broadway	Suite 290	0. Denver, $C_0^{8020 2}$
	sporter of Car	singhead Gas Or Dry Gas	Address (Give address to	which approved copy	of this form is to be sent)
Texaco Inc.		Unit Sec. Twp. Rge.	P. O. Box EE		Co. 81321
If well produces oil or liq give location of tanks.	uids,	Unit Sec. Twp. Rge. M 27 26N 18V	Is gas actually connected Yes		1964
If this production is cor	mingled wit	th that from any other lease or pool	\ <u>-</u>		1504
COMPLETION DATA	Bica wi		, give comminging order r	number:	
Designate Type of	Completio	on — (X)	New Well Workover	Deepen Plug B	ack Same Res'v. Diff. Res'v.
Date Spudded		Date Compl. Ready to Prod.	Total Depth		
			Total Depth	P.B.T.	ь.
Elevations (DF, RKB, RT	, GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
Perforations				Depth (Casing Shoe
		TURING CASING AN	D CENEVITING DECOME		
HOLE SIZE		CASING & TUBING SIZE	D CEMENTING RECORD		SACVECEMENT
			50.111.321		SACKS CEMENT
					
TECH DAMA AND DE	011E0m ma		<u> </u>		
. TEST DATA AND RE- OIL WELL	QUEST FC	OR ALLOWABLE (Test must be a able for this di	after recovery of total volume epth or be for full 24 hours)	of load oil and must	be equal to or exceed top allow-
Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)	
Length of Test		Tubing Pressure	Casing Pressure	Choke S	Size
Actual Prod, During Test		Oil - Bbis.	Water-Bbls.	Gas-M	75
			Charac	Gustin	
	 		1	DIV.	
GAS WELL			, 600 le_6	<u>.</u>	
Actual Prod. Test-MCF/D	'	Length of Test	Bbls. Condensate/MMCF	Gravity	of Condensate
Testing Method (pitot, bac	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-iz	Choke S	4
			Odenid Liesema (pure-re	Choke s	1120
CERTIFICATE OF CO	MPLIANC	E	OII CO	NSERVATION C	COMMISSION
			0.2 00		~ O -
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED ULT 30 19869			
					SUPERVISOR DISTRICT
					TITLE
		SIGNED A. R. MARX	This form is to be filed in compliance with RULE 1104.		
	(Signati	ue)	If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Area Superintendent		tests taken on the well in accordance with RULE 111.			
(Title) SEP 1 0 1986		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Data		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)		Separate Forms C-104 must be filed for each pool in multiply			