

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Texaco Inc.

3. ADDRESS OF OPERATOR
P. O. Box EE, Cortez, Co. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FNL & 810' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)
5655' KB

5. LEASE DESIGNATION AND SERIAL NO.
14-20-0603-8103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo Tribe AR

9. WELL NO.
#3

10. FIELD AND POOL, OR WILDCAT
Tocito Dome Penn D

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 27, T26W, R28W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was completed as Plugged and Abandoned, March 3, 1987.
The following procedure was carried out during the plugging operations.

- 1) MIRUSU - TOO H w/rods & pump. Nipple up BOPS & TOO H w/tubing & A.C.
- 2) TIH open ended to 6266' KB. Spot 25 sxs Class B cement from 6266'-6141'. No circulation. Let cement set 2 hrs. TIH & tag cement at 6135'.
- 3) Started to displace hole w/9.2#/gal brine based mud. Lost circulation. Lowered tubing to 6266' KB. No cement plug. Spot another 25 sxs Class B cement plug from 6266' to 6141'. Shut down for night.
- 4) Lowered tubing to 6266' KB. No cement plug. TOO H w/tubing. TIN w/tubing & 7" cement retainer. Retainer stuck at 1218', worked free. TOO H w/cement retainer.
- 5) TIH w/tubing open ended to 6266'. Spot 50 sxs Class B cement w/3% CaCl₂ and 1/4#/sak cellphane flakes from 6266'-6016'. Shut down for night.
- 6) TIH w/tubing & tagged cement at 5910'. Displace hole w/9.2#/gal brine based mud.
- 7) TOO H spotting 25 sxs Class B cement at the following depths 5445'-5330', 3725'-3600', 2066'-1941', 1675'-1550'.
- 8) Pulled tubing to 825'. Spot 25 sxs Class B cement from 825'-700'. Had returns up bradenhead & casing. Shut down for night.

(cont on attached page)

18. I hereby certify that the foregoing is true and correct

SIGNED

Alan A. Kline

TITLE Area Superintendent

DATE 3/23/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (4) Navajo Tribe JNH LAA AAK MLK

Approved as in plugging of the well bore.
Liability under bond to maintain well
surface restoration is completed.

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department

APPROVED

DATE 3/23/87

MAR 25 1987

DATE

APPROVED

FARMINGTON RESOURCE AREA

- 9) TIH w/tubing. Tag cement at 1550'. TOOH w/tubing. Rig up cementers to bradenhead. Pump 100 sxs Class B cement down bradenhead. Full returns up 7" casing. Shut well in for 3 hours. TIH w/tubing to 825'. Spot 25sxs Class B cement from 825'-700' KB. 100% returns up casing. No returns up bradenhead.
- 10) Pull tubing to 150' KB. Spot 30 sxs Class B cement from 150'- surface. Shut well in for night.
- 11) Pump additional 10 sxs Class B cement down 7" casing cut off wellhead.
- 12) Clean location and install dryhole marker. Operations complete
March 3, 1987.

NOTE: Location will be seeded between July 1 and Sept 1 with the prescribed seed mix.