Form approved.

Form 3160-5 . (November 1983) (Folmerly 9-331)	DEPARTME	ITED STATES NT OF THE IN OF LAND MANAG		SUBMIT IN TRIPLICATE® (Other instructions on reverse side)	Trans A	AND BREAL NO.	
SUN (Do not use this	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
OIL GAS WELL WELL	OTHER				7. UNIT AGREEMENT N	AME	
2. NAME OF OPERATOR Texaco I	nc.	8. FARM OR LEASE NAME Navajo Tribe AL					
P. O. Bo	x EE, Coro	ez, CO. 513	<u>. 1</u>	RECEIVED	9. WELL NO. # 4	JC NL	
 LOCATION OF WELL (I See also space 17 bel At surface 	Report location clearl	y and in accordance w	ith any State	requirements.* MAR 27 1987	Tocito Dome	e-Penn D	
510' FNL	& 660' FE	Sec. 28, T26N, R18W					
14. PERMIT NO.	1	5. ELEVATIONS (Show wh		R, etc.)	San Juan	New Mexico	
16.	Check Appro		cale Natur	e of Notice, Report, or C			
TEST WATER SHUT-O	[OR ALTER CASING	_]	WATER SHUT-OFF	UBNT REPORT OF:	Wall	
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	ABAN	IPLE COMPLETE DON* GE PLANS	-	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING C	[]	
(Other)	(Other)						

SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

The subject well was completed as plugged and abandoned, March 3, 1987. The following procedure was carried out during the plugging operations.

- MIRUSU. TOOH w/rods & pump. Pump stuck in tubing at 2925'. Backed off rods at pump. TOOH w/sucker rods.
- Attempt to release tubing anchor. No luck. Could not release 2) or shear. Backed tubing off at 2710'. TOOH w/84 jts 2 7/8" tubing. Left 3486' of $\tilde{2}$ 7/8" tubing in hole w/pumps stuck in tubing at 2710'.
- Approval given by Earl Becher w/BLM to M. J. Videtich of Texaco 3) to set cement retainer at 2700' and pump 500 sx class B cement at 10:45 A.M. 2/20/87.
- TIH w/cement retainer. Set retainer at 2688' KB. Rig up Western 4) Co. establish rate into retainer at 1 BPM @ 1600 psi. Pump 500 sx class B cement w/.5% Friction Reducer. Avg. rate 3 BPM @ 1400 psi. PSI increased to 2200 psi. Sting out of retainer. Reverse out could not break circulation.
- 5) Pump 17 Bbls mud down tubing to clear tubing. TOOH w/tubing. Let cement set 3 hrs. TIH & tag cement at 2300' KB.
- Pull up to 2150'-spot 25 sx Class B cement from 2150'-2025'. 6)

Noticed returns up ca	asing a	nd 9 $5/$	78"-7"	annulus TO	OH_w/tubing.
Continued on page -2-					APPARTURE
18. I hereby certify that the foregoing is true and correct SIGNED LAND A KELLEN	TITLE _				DATE 3/23/87
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	1_901t	24/14/V N.T. NO.	电压线电路线 微压力器	TO DEPOSE DESCRIPTION OF THE PROPERTY OF THE P	DATT
BLM/(6) Navajo Tribe-JNH-	LAA-AA	K-MLK	erse Side		CARAMAN AND AND AND AND AND AND AND AND AND A

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- 7) TIH w/tubing and tag cement at 2000'. TOOH w/tubing. Rig up Cementers & Pump 100 sx Class B cement down 9 5/8"-7" annulus. estimated fill volume at 706' KB. No returns up casing. Avg. rate 2 BPM @ 500 psi.
- 8) TIH w/tubing to 1650' KB. Spot 25 sx Class B cement from 1650'-1525'. TOOH w/tubing to 150'. Spot 30 sx Class B cement from 150' to surface. SDFN.
- 9) Cut off casing below ground level. Cement to surface on both strings of pipe. Erect dry hole marker & clean location. Operations complete March 3, 1987.

NOTE: Location will be seeded between July 1, and Sept. 1, with the prescribed seed $\ensuremath{\mathsf{mix}}$.