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	SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION	C-104			
	FILE	171	REQUEST FOR ALLOWABLE Supe	rsedes Old C-104 and C			
	U.S.G.S.		AND Effec	tive 1-1-65			
	LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	I HANSPORTER O	11 /					
		AS 7					
	OPERATOR						
	PROPATION OFFICE	:					
	Operator						
	TEXACO INC. PRODUCING DEPTROCKY MINS. U.S.						
	Adaress						
	P.O. Box 810, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well		Change in Transporter of:				
	Recompletion		Oti Dry Gas				
	Change in Ownership		Casinghead Gas Condensate				
	If change of ownership	give name					
	and address of previous	owner					
	DESCRIPTION OF W	DIT AND	* PAGE				
-	Lease Name	LLL AND	Well No. Pool Name, Including Formation   Kind of Lease				
İ	Navajo Tribe	"BP"	1 Tocito Dome-Penn. "D" State, Federal or Fee Fed	NOU-CE1			
-	Tocatio J		3.5.Re, Federal of Fee Pedi	Braj. 20-2727			
	Craft Letter E	; 198	O Feet From The North Line and 510 Feet From The West				
1			reet from The MOSU				
Ĺ	Line of Section 26	Tov	vnship 26N Range 18W , NMPM, San Juan	County			
	OFFICE ATTION OF TH						
ŕ	Name of Authorized Trans	CANSPURT	TER OF OIL AND NATURAL GAS  or Condensate Aidress (Give address to which approved consolid)				
1	Four Corners		indices to which approved copy of this	form is to be sent)			

lera]. County H form is to be sent) Four Corners Pipeline Co. P.O. Box 1095 Compton, Calif. 90224
Address (Give address to which approved copy of this form is to be sent) or Dry Gas 501 Airport Drive, 1 Amoco Production Co. Farmington, New Mex Unit Sec. Twp. Pge. is gas actually connected? If well produces oil or liquids, 26N 18W Yes 1964 If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 IV. COMPLETION DATA New Well Fing Back Same Restv. Diff. Restv. Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. September 28, 1973 Elevations (DF, RKE, RT, GR, etc.) October 17, 1973
Name of Producing Formation 6330 6305 Tubing Depth 5579GR 5591 KB | Barker Creek 6240 6293 Depth Casing Shoe 6 272-77, 6262-68, 6240-46 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT 1/2 3/8 c.d. 48# 94 125 9 5/8 o.d. 32.3# 1612 8**00** 23-26# o.đ. 6330 1125 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cli Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 10-17-73 Length of Test IO-21-73 Flow Casing Pressure Choke Size I2 hr 350 Packer 32/6/ Gas-MCF Prod. During Test Olt-BLis. Water - Bbls. **530** 30 **GAS WELL** MCF/P Actual Prod. Test Length of Test Bbls. Condensate/MMCF Gravity of Condensate Tubing pressure (Shut-in) CHET PODY Casing Pressure (Shut-in) Choke Size DIST. VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Production Foreman (Title)

Cair.

APPROYED	10.240	
BY Ellen C	Coul	
TITLE / Lu	1 Vig 111	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, name or number, or transporter or other such change of condition well