

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

~~CORRECTED COPY~~

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LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRORATION OFFICE		

I. Operator
TEXACO Inc. Producing Dept. Rocky Mtns. U.S.
Address
P.O. Box EE, Cortez, Colorado 81321
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Other (Please explain) _____
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	N00-C-14
Navajo Tribe "BP"	1	Tocito Dome-Penn. "D"	State, Federal or Fee	20-2727
Location				
Unit Letter	E	1980 Feet From The North	Line unit	510
			Feet From The	West
Line or Section	26	Township	26N	Range
			18W	San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Four Corners Pipeline Co.	P.O. Box 1588, Farmington, N. Mex. 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
TEXACO Inc.	P.O. Box EE, Cortez, Colorado 81321					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Yes	When
	M	27	26N	18W	Yes	1964

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Ammended

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen.	Plug Back	Same Restv.	Diff. Restv.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Sept. 28, 1973	Oct. 17, 1973	6330	6305					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5579GR 5591 KB	Barker Creek	6240	6293					
Perforations			Depth Casing Shoe					
6272 - 77, 6262 - 68, 6240 - 46.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13-3/8 O.D.	94	125
12 1/2	9-5/8 O.D.	1612	800
8-3/4	7 O.D.	6330	1125

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, etc.)	Flow
10-17-73	10-21-73	Flow	Flow
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 Hrs.	350	Packer	32/64
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	530	30	461

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Alvin R. Mott
(Signature)

Field Foreman
(Title)

April 24, 1974

OIL CONSERVATION COMMISSION
APR 25 1974

APPROVED _____, 19____
Original Signed by Emery C. Arnold
BY _____
SUPERVISOR DIST. #2
TITLE _____

This form is to be filed in compliance with RULE 1104
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, lease, or other such change of condition.
This form is to be filed in compliance with RULE 1104.