

|                  |                |
|------------------|----------------|
| DISTRIBUTION     |                |
| SANTA FE         |                |
| FILE             |                |
| U.S.G.S.         |                |
| LAND OFFICE      |                |
| TRANSPORTER      | OIL 2<br>GAS 1 |
| OPERATOR         | 1              |
| PRORATION OFFICE |                |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-61

|   |  |
|---|--|
| Operator<br>Texaco, Inc. Producing Dept. Rocky Mountains U.S. |  |
| Address<br>P.O. Box EE Cortez, Colorado 81321                 |  |
| Reason(s) for filing (Check proper box)                       |  |
| New Well <input type="checkbox"/>                             | Change in Transporter of:<br>Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/><br>Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Recompletion <input type="checkbox"/>                         |  |
| Change in Ownership <input type="checkbox"/>                  | Other (Please explain)   |

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

|  |               |   |   |                    |
|--|---------------|---|---|--------------------|
| Lease Name<br>Navajo Tribe BP  | Well No.<br>1 | Pool Name, Including Formation<br>Tocito Dome Penn. "D" | Kind of Lease<br>State, Federal or Federal<br>Federal | 14-20-0603<br>8103 |
| Location<br>Unit Letter E 1980 Feet From The North Line and 510 Feet From The West<br>Line of Section 26 Township 26N Range 18W, NMPM, San Juan County |               |   |   |                    |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |             |
|---|---|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Four Corners Pipeline Company<br>Giant Refining, Inc. | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box 1588, Farmington, N.M. 87401<br>Farmington, N.M. 87401 |             |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Texaco, Inc.                                  | Address (Give address to which approved copy of this form is to be sent)<br>P.O. Box EE Cortez, Colorado 81321                              |             |
| If well produces oil or liquids,<br>give location of tanks.   | Unit<br>M   | Sec.<br>27  |
|   | Twp.<br>26N   | Rge.<br>18W |
|   | Is gas actually connected? Yes When 1964  |             |

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Amended

IV. COMPLETION DATA

|                                      |                             |          |                 |          |                   |           |             |              |
|--------------------------------------|-----------------------------|----------|-----------------|----------|-------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X)   | Oil Well                    | Gas Well | New Well        | Workover | Deepen            | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded                         | Date Compl. Ready to Prod.  |          | Total Depth     |          | P.B.T.D.          |           |             |              |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation |          | Top Oil/Gas Pay |          | Tubing Depth      |           |             |              |
| Perforations                         |                             |          |                 |          | Depth Casing Shoe |           |             |              |
| TUBING, CASING, AND CEMENTING RECORD |                             |          |                 |          |                   |           |             |              |
| HOLE SIZE                            | CASING & TUBING SIZE        |          | DEPTH SET       |          | SACKS CEMENT      |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |
|                                      |                             |          |                 |          |                   |           |             |              |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                 |                 |   |            |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                  | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test        | Oil - Bbls.     | Water - Bbls.                                 | Gas - MCF  |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Field Foreman

OIL CONSERVATION COMMISSION

DEC 18 1974

APPROVED  
Original Signed by Emery O. Arnold  
BY

TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.