

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-0603-8103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "EP"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. D

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

26-26N-18W-NMPM

12. COUNTY OR PARISH 13. STATE

San Juan N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO, INC. Prod. Dept. Rocky Mtns. U.S.

3. ADDRESS OF OPERATOR

P.O. Box EE, Cortez, Colorado 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' From the North Line and 510' From the West Line

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5579' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Commenced workover 9-22-74. Set packer at 6200'.

Acidized with 5000 gals. HCL in 3 stages. Avg. psi of 3450 @ 11 BPM.

ISIP-0; 15 Min. SIP-0.

Pumped in 3 bbls. Tretolite Corrossion and Scale inhibitor, and displaced with 250 bbls. prod. water.

Production before workover - 103 BOPD, 18 BWPD, 3000 GOR.

Production after workover - 104 BOPD, 36 BWPD, 3375 GOR.

Increase in production - 1 BOPD, 18 BWPD,



18. I hereby certify that the foregoing is true and correct

SIGNED

Alvin R. Mary

TITLE

Field Foreman

DATE

1-24-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side