

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 29 1985
OIL CON. DIV. 1
DIST. 3

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-2727

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribe "BP"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Tocito Dome

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 26, T26N, R18W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P.O. Box EE, Cortez, CO. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.
See also space 17 below.)
At surface

1980' FNL 510' FWL, Sec. 26, T26N, R18W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5591' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco proposes to plug & Abandon this well using the following procedure which is subject to managerial approval. Approval of this procedure should require approximately 90 days. Texaco will notify your office prior to commencement of plugging operations, so that a representative may be present. This well will be offered to the Navajo Tribe as a fresh water source.

Procedure:

- 1.) MIRUSU. Unset tubing
- 2.) Squeeze the following formations leaving 100' plugs inside the casing. Formations with cement behind pipe will not require perforating. 9.2#/gal mud to be left between plugs.

	FORMATION	DEPTH	CLASS B NEAT	4-WAY REQUIRED
a.)	Barker Creek	6203'	25 sacks	No
b.)	Desert Creek	6030'	25 "	No
* c.)	Organ/Honaker Herman	4856' 5368'	25 "	No
d.)	DeChelly	3675'	30 "	Yes
e.)	Entrada	2028'	30 "	Yes
** f.)	Dakota ^{Surface Casing Shoe 1612'}	820' 1662'	30 "	Yes
g.)	Surface	100'	35 "	Yes

- 3.) Erect Marker, weld on cap, clean location including electrical equipment & Reseed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Philip A. Marx

TITLE Area Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

BLM (5) - NMOGCC (3) Navajo Tribe -JNH-AJS-ARM

*See Instructions on Reverse Side

AS AMENDED

DATE 7/16/85

JUL 24 1985

Philip A. Marx

DATE

AREA MANAGER
FARMINGTON RESOURCE AREA