

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-3033

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "P"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Tecito Dome, "D"

11. SEC., T., R., M., OR BLK. AND

NE/4 SW/4 Section 7,

T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1850' FSL & 1900' FWL, Section 7, T-26-N, R-18-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5801' GL, 5814' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

On October 14, 1973, ran logs and perforated 6365-69' with 3 SPF. Set a Model "EA"
7" retrievmatic packer at 6281' with tail pipe at 6375'. Acidized well with 500
gallons 15% HCl. Breakdown pressure 2000 psi. AIR 2 BPM. Swabbed four runs and
recovered 55 barrels load water and trace oil. Shut well in 13 hours, ran one
swab run and well kicked off flowing.

On October 17, 1973, killed the well with 50 barrels water, and pulled retrievmatic
packer. Perforated 6354-6358' with 3 SPF. Set a bridge plug at 6360' and a full
bore packer at 6254' with tailpipe to 6358'. Pressured annulus to 800 psi. Acidized
with 500 gallons 15% HCl. Breakdown pressure 600 psi. AIR 2-1/2 BPM at 0 psi.
Alternately swabbed and flowed well.

On October 20, 1973 killed well with 45 barrels water and pulled packer and bridge
plug. Acid fraced down the annulus. Ran a 6,500 gallon pad of Terra-frac 30 with
25 lbs. Adomite Aqua per 1000 gallons at 8 BPM with 3000 psi. Pumped 12,500 gallons
28% HCl and rate increased to 16 BPM at 1700 psi. Treating pressures: Maximum 1900,
minimum 1400, average 1500. Flushed with 300 barrels treated water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

DATE

October 25, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 29 1973

OIL CON. COM.
DIST. 3

RECEIVED

OCT 26 1973

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

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