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| SANTA FE | | 1 | |
| FILE | | , | سد |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| IRANSPORTER | OIL | 2 | |
| | GAS | | |
| OPERATOR | | 2 | |
| PRORATION OFFICE | | | |

| | DISTRIBUTION SANTA FE / FILE / | NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 | | | |
|----------------|--|---|--|--|--|--|--|
| 1. | U.S.G.S. LAND OFFICE IRANSPORTER OIL 2 GAS OPERATOR 2 PRORATION OFFICE | - AUTHORIZATION TO TRA | ANSPORT OIL AND NATURA | AL GAS | | | |
| - | AMOCO PRODUCTION COMPANY | | | | | | |
| | Address 501 Airport Drive, Farmington, New Mexico 87401 | | | | | | |
| | Reason(s) for filing (Check proper box | | | Four Corners Pipeline Co. | | | |
| | New We!l Recompletion Change in Ownership If change of ownership give name | Change in Transporter of: Oil | will continue possible and l | to rum as much oil as Plateau, Inc., will take ot sales basis. | | | |
| | | | | | | | |
| II. | DESCRIPTION OF WELL AND | LEASE Well No. Pool Name, Including Fo | Consistent Kund of L | ease faceral Lease No. | | | |
| | Navajo Tribal "P" | 4 Tocito Dome Pe | | deral or Fee 14-20-603-5033 | | | |
| | Location Unit Letter K 18 | 350 Feet From The South | ne and 1900 Feet Fr | rom The West | | | |
| | Line of Section 7 | wnship 26-N Range | 18-W , NMPM, | San Juan County | | | |
| | | | | | | | |
| III. | Name of Authorized Transporter of Casinghead Gas or Dry Gas Address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address to which approved copy of this form is to be sent) | | | | | | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Age. A 20 26N 18W | is gas recovery connected? | when 11-9-73 | | | |
| | | th that from any other lease or pool, | give commingling order number: | CTB-123 | | | |
| IV. | COMPLETION DATA | | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. | | | |
| | Designate Type of Completic | On - (A) | Fotal Decta | P.B.T.D. | | | |
| | Date Spudded | Bute Compt. Heady to Float | , over 13 cent | | | | |
| | Elevations (DF, RKB, RT, GR, etc., | Name of Producing Formation | Top (1.) Dan May | Tubing Depth | | | |
| | Perforations | | | Depth Casing Shoe | | | |
| | TUBING, CASING, AND CEMENTING RECORD | | | | | | |
| | HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | THE DATE AND DECUEST F | OR ALLOWARIE (Test purchase | for an annual of total values of land | oil and must be equal to or exceed top allow- | | | |
| V. | TEST DATA AND REQUEST FOIL WELL | able for this de | pth or be for full 24 hours) Producing Method (Flow, pump, ga | | | | |
| | Date First New Cil Run To Tanks | Date of Test | Producting Method (Flow, pump, go | of the second | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke SI | | | |
| | Actual Prod. During Test | Oil-Bbis. | Water - Bo.s. | Gas-MCF | | | |
| | | | | 1/All 50 2574 | | | |
| | GAS WELL OIL CON. COM. | | | | | | |
| | Actual Prod. Test-MCF/D | Length of Test | Bbis. Contensate/MMCF | Gravity of Continger 3 | | | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | |
| VI. | CERTIFICATE OF COMPLIAN | CE | | RVATION COMMISSION | | | |
| | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED | R 2 0 1974 | | | |
| | | | Original Signed by Emery C. Arnold | | | | |
| | above is true and complete to the best of my knowledge and belief. | | BUPANISON DIST. 45 | | | | |
| | 1 1.1 | r , | 11112 | | | | |
| | 1.24 tamilton (Signature) Area Administrative Supervisor | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | | | |
| | | | | | | | |
| | (Ti | ile) | able on new and recompleted | | | | |
| March 20, 1974 | | | Fill out only Sections I. II. III. and VI for changes of owner, | | | | |

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply