

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-5034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
SE/4 SE/4 Section 22,
T-26-N, R-18-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

760' FSL & 660' FEL, Section 22, T-26-N, R-18-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5582' GL, 5595' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-19-75 set a retrievable packer at 6100', filled annulus with produced water and pressured up with 700 psi OK. Acidized well with 5000 gallons 28% HCl containing 5 gallons A-170 inhibitor, 10 lbs. L-41 iron sequestering agent, 3 gallons W-27 non-emulsifying agent and 5 lbs. J-120 friction reducer per 1000 gallons with rate 10 EPM and pressure 0 psi. Pumped in 50 lbs. Unibead mixture containing 25 lbs. OS90 Unibead buttons and 25 lbs. OS90 Wide-range Unibeads in 50 gallons gelled water containing 4 lbs. guar gum with no increase in pressure. Pumped in total of 350 lbs. Unibead buttons and 350 lbs. Unibead Widerange in stages with no pressure increase. Pumped in 10,000 gallons gelled water, 10,000 gallons 28% HCl and flushed with 150 barrels lease crude. AIR 10 EPM with 0 psi until pumped 40 barrels of 150 barrel flush. Last 110 barrels the pressure went to 1200 psi and remained. ISIP vacuum. Ran swab and recovered 80 BLO and 3 BLW. Released and pulled packer and ran submersible pump. Pumped well until 3-2-75 when 90 barrels condensate was pumped down annulus and flushed with 200 barrels lease crude. Casing pressure at start was 400 psi with ISIP vacuum. Continued pumping well until all load fluids recovered. On 3-7-75 dumped 60 barrels water down annulus. Pump tested well until 4-4-75 when 500 barrels crude was pumped down annulus in an attempt to remove possible water block. Maximum pressure 400 psi. Returned well to production to recover load oil. Production before acid job was 91 BOPD, 16 BWPD & 452 MCFD. Production after acidizing was 22 ELOPD and 19 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

SL Hamilton

TITLE

Area Adm. Supvr.

DATE

May 1, 1975

(This space for Federal or State office use)

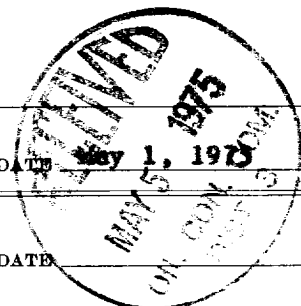
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.