

NO. OF DEPARTMENTS		4
DISTRIBUTION		
SANTAS FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	
OPERATOR		1
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
Now Well ☒	CONFIDENTIAL
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "U"	Well No. 15	Pool Name, including Formation Tocito Dome Penn. "D"	Kind of Lease Indian	Lease No. 14-20-603-5034
Location				
Section Letter P	Feet From The 760	South Line and 660	Feet From The East	
Line of Section 22	Township 26N	Range 18W	NMPM San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Four Corners Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Amoco Production Company	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Is gas actually connected? No
Unit A	Sec. 20
Twp. 26N	Range 18W

If this production is commingled with that from any other lease or pool, give commingling order number: **CTB-123**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'ty. ☐	Diff. Res'ty. ☐
Date Spudded 10-11-73	Date Compl. Ready to Prod. 11-20-73	Total Depth 6396'	6351'					
Elevations (DF, RKB, RT, GR, etc.) 5582' GL, 5595' KB	Name of Producing Formation Penn. "D"	Top Oil/Gas Pay *	Tubing Depth *					
Perforations *This data held as well is tight hole - will be reported later		Depth Casing Shoe 6395'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	97'	125					
12-1/4"	9-5/8"	1595'	650					
8-3/4"	7"	6395'	1600					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tanks 11-20-73	Date of Test 11-24-73	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 260	Casing Pressure 0 (packer)	Choke Size 1"
Actual Prod. During Test	Oil-Bbls. 912	Water-Bbls. 96	Gas-MCF 1432

CONFIDENTIAL

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNELL

(Signature)

Area Engineer

November 26, 1973

(Date)

OIL CONSERVATION COMMISSION

APPROVED **NOV 27 1973**, 19

BY **Original Signed by A. R. Kendrick**

TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.