Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	T	OTRA	NSP	ORT OIL	AND NA	TURAL G	AS					
Operator							Well	AP: No.				
Robert L. Bayless						30-045-21350						
Address D.O. Boy 169 For	uminato	n NM	074	0.0								
P.O. Box 168, Fa	rmingto	n, NH	0/4	99	Oth	er (Please expl	ain)					
New Well		Change in T	Transpo	orter of:		or at temper	цы			:		
Recompletion	Oil		Dry Ga	[]								
Change in Operator X(2/1/89)) Casinghead	Gas 🔲	Conden	spate [
If change of operator give name and address of previous operator 0.T.H.G., Inc., P.O. Box 312, Otis, KS 67565												
	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including						Francisco			of Lease No.		
					_	n. "D"		Federal or Fee 14-20-603-503				
Location	15 Tocito Dome Penn. "D"							Navajo				
Unit Letter P	. 76	0	Feet Fr	nom The	south Lin	eand 66	50 F.	Feet From The east Line				
	•	760 Feet From The South Line and 660 Feet From The east Line										
Section 22 Township	2	6N	Range	18W	, N	MFM,	San .	Juan		County		
III DESIGNATION OF TRANSPORTED OF OU AND NATURAL GAS												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
							3, louston, TX 77251-1183					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, Unit Sec. Tw				Rge.	Is gas actually connected? When ?			?				
<u> </u>	A	20]	26N				L			· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that f IV. COMPLETION DATA	rom any othe	ritase or p	ool, giv	ve comming	ing order num	ber:				······································		
T. Condition Daily		Oil Well		Gas Well	New Well	Workover	Depen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	· (X)		_ i `					1 1108 2202	Selic Res v			
Date Spudded	Date Compl	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Election (DE DEC DE CD					Top Oil/Gas Pay							
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	ray		Tubing Depth				
Perforations					L			Depth Casing	e Shoe	······································		
									•			
TUBING, CASING AND C						NG RECOR	D	·				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
	ļ							ļ				
						· · · · · · · · · · · · · · · · · · ·		ļ				
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE	 			·	.l				
OIL WELL (Test must be after re				oil and musi	be equal to or	exceed top all	owable for this	s depth or be f	or full 24 how	rs)		
Date First New Oil Run To Tank	Date of Tes		·			thod (Flow, p						
						E ·						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size				
Actual Prod. During Test	al Prod. During Test Oil - Bbls.				Water - Bbis.			Gas- MCF :				
Merican From Seating Leav	OII - DUIS.											
GAS WELL	J				.l			<u></u>				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate MMCF			Gravity of C	ondensale	 		
				1 47 6 41 64 64 64 64 64 64 64 64 64 64 64 64 64			Olaviny of C					
Testing Method (pitot, back pr.)	t. back pr.) Tubing Pressure (Shut-in)				Casing Press	ire (Shut-in)	ing the state of the	Choke Size	-			
VL OPERATOR CERTIFIC	ATE OF	COMPI	LIAN	NCE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of pref knowledge and helief.					APR 03 1989							
and and complete to the order of the knowledge and cretter.					Date	Approve	:a			· · · · · · · · · · · · · · · · · · ·		
							3.2) She	m.			
Signature					By							
Robert L. Bayless Operator							SUPERVI	SION DIS	STRICT #	· 0		
Printed Name Title 4/3/89 505/326-2659					Title		- 					
Date			hone N									
					11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.