### UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instructions on reverse side)

Dauget Bureau No. 42-R1425.

30.	-045-	21352

	GEOLOGICAL SURVEY						
4 DDL 10 4 710	<u>I-149-IND-7971</u>						
APPLICATION	ON FOR PERMIT	TO DRILL,	DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK	RILL 🖾				,	Navajo	
b. Type of well	KILL [17]	DEEPEN		PLUG BA	.CK 📋	7. UNIT AGREEMENT NAME	
WELL	GAS WELL OTHER			INGLE MULTI	PLE	S. FARM OR LEASE NAME	
WELL WELL AM OTHER ZONE ZONE ZONE ZONE ZONE						<b>-</b>   ·	
Tenneco Oil Company						Gallegos 9. Wall No.	
3. ADDRESS OF OPERATOR							
Suite 1	200 Lincoln Towe Report location clearly and	er Bldg., D	enver	Colorado 80	203	10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL ( At surface	Report location clearly and	d in accordance wi	th any	State requirements.*)	<u></u>	1	
200	Basin Dakota 11. sec., T., B., M., OR BLK.						
At proposed prod. zo	one					AND SURVEY OR ARMA.	
11 DISCHARGE IN ASSESSED	-					Sec. 30. T26N. Pliw	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFIC	<b>y</b> *		12. COUNTY OR PARISH 13. STATE	
13. DISTANCE FROM PRO	TKI G D D S					San Juan New Mexic	
LOCATION TO NEARE: PROPERTY OR LEASE	ST		16. NO	). OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED.	
(Also to nearest dr 18. DISTANCE FROM PRO	lg. unit line, if any)					370	
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED.	÷	1	OPOSED DEPTH	20. вота	20. ROTARY OR CABLE TOOLS	
	hether DF, RT, GR, etc.)	·		60001	Rotary		
						22. APPROX. DATE WORK WILL START*	
6095 <b>'</b> (						Upon Approval	
		PROPOSED CASI	NG ANI	CEMENTING PROGRA	A.M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00 <b>T</b>	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	214#		<u>+ 600'</u>	Suff	icient to circulate	
7-7/8"	5-1/2"	15.5#		+ 6000'	2 Sta	ages: 1st. stage T/C abo	
					Gallu	p, 2nd. stage T/C above	
			•		'Kirtla	and.	
Well to	be drilled to ar	nnavimata	m D	-8 (000) -			
	be drilled to ap						
producti	on is indicated	run 5-1/2"	casi	no to TD and	20000	<u></u>	
						The second secon	
stages a	s indicated. Per	forate cas	ing a	nd treat forma	tion as	3 necessar	
						J. McCessary	
to estab	lish production.	B.O.P. to	be t	ested each 24 1	hours		
						RECEIVED	
				arn th	\$	A Assess College I W from Earl	
				LAINED I		ach 9.8 1072	
			/Q1	[[]]		SEP 4-0 1913	
			12	1 1313	1 -	· 한 소리 경취 중요 요요한 최 🕒 📗	
V AROVE CRACE DESCRIP			1	oct -om.		U. S. GEOLOGICAL SURVEY	
one. If proposal is to	e Proposed Program: If podrill or deepen directional	roposal is to deep lly, give pertinent	en or pl data on	up back, give deadons on	esent produ	active zone and proposed new productive land true vertical depths. Give blowout	
reventer program, if an	у.			مال مادر	a measureu	and true vertical depths. Give blowout	
*	\						
SIGNEDQ	Sellows	TITI	LE P	roduction Clerk		Sept. 26, 1973	
(This space for Fede	ral or State office use)					DATE DODG: 20, 13/3	
,	or source outce use)						
PERMIT NO.				PPROVAL DATE			
APPROVED BYCONDITIONS OF APPROV	AF IDANY.	TITL	.E			DATE	
DI.	au, is ANI;						
(VICA)							

CLIVED

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

SEP 28 1973

TENNECO OIL.COMPANY

TENNECO OIL.COMPANY

TOwnship

26 NORTH

All distances must be from the outer boundaries of the Section

U. S. GEOLOGICAL SURVEY

Well No.

9

County

SAN JUAN

Unit Letter 30 11 SAN JUAN Actual Footage Location of Well: 2000 feet from the NORTH line and 1650 feet from the EAST Ground Level Elev. Producing Formation Dedicated Avereage: 6095 321 Acres

- 1. Outline the acerage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

( ) Yes (x) No If answer is "yes," type of consolidation. This is all one lease

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

# 

### ICALE-4 INCHES EQUALS 1 MILE

Operator

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

#### CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Dennis W. Miller

Production Clerk

Position

Tenneco Oil Company

September 26, 1973

I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

e Suprement 1973

· 🕉

Registered Professional Engineer and/or Land Surveyor James

Certificate No.