

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1075' FNL 1600' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

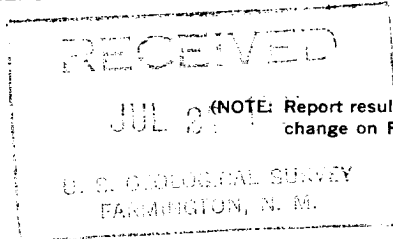
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐



5. LEASE

I-149-IND-7971

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos

9. WELL NO.

7

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 34, T26N R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6202' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per verbal approval of Jim Gillham, Tenneco proposes to locate and repair a casing leak in the above captioned well, according to the attached detailed procedure.



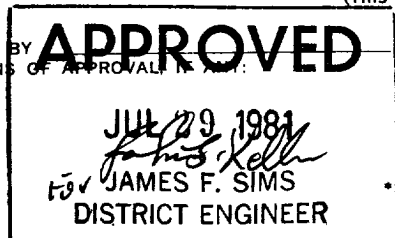
Subsurface Safety Valve: Manu. and Type _____ Set _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Analyst DATE 7/23/81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:



TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC

LEASE GALLEGO-S

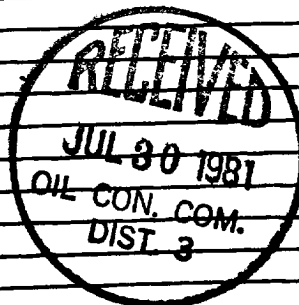
WELL NO. 7

5 8 5/8" OD, 24 LB, — CSG. W/ 350 SX
FLOAT HEAD

5 1/2" OD, 15.5 LB, — CSG. W/ 400/330 SX
BUMPED PLUG BOTH STAGES. GOOD CIRCULATION

DETAILED PROCEDURE

- 1) MURUSU
- 2) NDWH, NUBOP
- 3) R/H & TAG PBD W/ 2 7/8" TBG. Circulate Hole clean w/ 10% KCL water.
- 4) SET WIRELINE SET 5 1/2" BAKER MODEL 'D' PKR W/ EXPENDABLE PLUG @ ± 5870'.
- 5) R/H W/ BAKER 5 1/2" FULLBORE PKR AND SET 1 STAND ABOVE MODEL 'D' PKR. PT PKR TO 500 PSI. CIRCULATE 1 SX SAND ON PKR.
- 6) ISOLATE CSG LEAK IN 5 1/2" CSG BY PT TO 500 PSI.
- 7) ESTABLISH RATE INTO LEAK & OPEN BRADENHEAD TO CHECK CIRCULATION.
- 8) SQUEEZE LEAK W/ 250 SX CLASS 'B' CMT CONTAINING 2% CaCl₂ & 6 1/4 #/SX GILSONITE.
- 9) CLOSE BRADENHEAD IF CMT CIRCULATES TO SURFACE AND SQUEEZE.
- 10) REVERSE OUT TBG & PDM. WOC.
- 11) R/H W/ BIT & TBG. DO CMT & PT TO 500 PSI.
- 12) RESQUEEZE IF NECESSARY.
- 13) IF CSG TESTS GOOD, R/H W/ MODEL 'D' BOTTOM HOLE 2 1/8" TBG ASSY AND GO TO PKR W/ FOAM.
- 14) LAND TAG IN MODEL 'D' PKR. @ 5845'
- 15) SWAB WELL IN. ND BOP, NUWH.
- 16) ROMOSU.



5888'

5891'

5894'

5904'

5918'

5950'