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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Fúrm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE	E AND ALITHORIZATION
RECOPERT FOR ALTOWARD	E VIAD VOLLIOLING
TO TRANSPORT OIL A	IND NATURAL GAS

	HEW	TO TRA	NSP	ORT OIL	AND NAT	URAL GA	S						
perator		TOTA	HOF	JITI OIL			44.011.14						
MOCO PRODUCTION COMPA	N COMPANY 3004521353												
dress P.O. BOX 800, DENVER,	COLORA	 DO 8020	1		_								
ason(6) for Filing (Check proper box)	COLOIGE	0020			Othe	z (l'iease expla	inj						
w Well		Change in											
completion	Oil	_	Dry Ga										
nange in Operator	Casinghe	ad Gas	Conde	neate [5]									
hange of operator give name i address of previous operator													
DESCRIPTION OF WELL	AND LE	ASE					Kind of	Lasca	Les	se Na			
ease Name		Mai No		Lame, Includia		•	1	OIAN _	_	91ND7971			
GALLEGOS		7	DA.	SIN (DA	KOIA)		111.5						
ocation C		1075	F F	rom The	FNL Lin	and	1600 Fee	l From The _	FWL	Line			
Unit Letter	_ :		_ Pea r					. 1114.17		County			
Section 34 Towns	nip 2	6N	Range	114	, NI	MPM,	SAI	N JUAN		Cooliny			
		an 05 (ID BLATTE	DAL CAS								
I. DESIGNATION OF TRA	NSPORT	or Condu	nsale	T IVATO		e address to w	hich approved	copy of this f	orm is to be se	w)			
MERIDIAN OIL INC.	لــا			<u> </u>	3535	EAST 30T	H STREET	FARMI	NGTON N	M <u>. 87401</u>			
lame of Authorized Transporter of Cas	nghead Gas		or Dr	y Gas 🗀	Address (Gi	ne address to w BOX 1899	RECOME	IFI.D. N	M 87413	·-,			
SUNTERRA GAS GATHERI		<u>(*)</u>	1/1	Rge	le gas actual	ly connected?	When		<u></u>				
well produces oil or liquids, we location of tanks.	Unit	Soc.	1₩p. 	1 ~5~			i						
this production is commingled with th	er from any	other lease o	r pool, g	ive comming	ling order nur	nber:							
V. COMPLETION DATA								De la Park	Same Res'v	Diff Res'v			
		Oil We	an I	Gas Well	New Well	Workover	Deepen	Mag pack					
Designate Type of Completic	n - (X)		lo Prod		Total Depth	<u> </u>	<u>.l</u>	P.B.T.D.	<u></u>				
Pale Spudded	Date Co	mpl. Ready	W FIOL	•									
levations (DF, RKB, RT, GR, etc.)	Name o	Producing	Formatio	Ort.	Top Oil/Gas	Pay		Tubing De	Tubing Depth				
Eleastions (DL. WKD, KI, OVI and								Depth Casing Shoe					
'erforations													
		TURING	CAS	SING AND	CEMENT	ING RECO	RD						
10.50.5		CASING &	TUBINO	G SIZE		DEPTH SE	Τ		SACKS CEM	ENT			
HOLE SIZE		ONDING U											
													
								-					
	IPOT FOI	RATIO	WARI	.E									
V. TEST DATA AND REQU OIL WELL (Test must be aft	PEST FO	of total volu	me of loc	ad oil and mu	ist be equal to	or exceed top a	llowable for th	is depth or b	e for full 24 ho	HUFS.)			
OIL WELL (Test must be aft Date First New Oil Rua To Tank	Date o	Test			Producing	Method (Flow,	pump, gas lýt,	elc.)					
					Casing Fr	D-10-10-	C & M	- Choka Siz	ı.e				
Length of Test	Tubing	Pressure			Catalog 71	1. IC 10	4/2 11 Al 1	· !					
	Oil - I	lble .		 	Water - Bi	N CO	1001	COF NO	F				
Actual Prod. During Test	011-1					I EB	<u> 2 5 1991.</u>		<u></u>				
C. C. WELL						OIL CO	ID MC	V.I.	76				
GAS WELL Actual Prod. Test - MCIVD	Lengt	h of Test			Bbis. Con	deli sid MMC	ST. 3	Chavity o	Condensate				
Virginia Line ten amonto								Choke	ue .				
Testing Method (pitot, back pr.)	Tubin	g Pressure (Shul-in)		Casing Pr	essure (Shut-in	,						
VI. OPERATOR CERTI	FICATE	OF CO	MPLI	ANCE	1	OIL CO	ONSER\	OITAN	4 DIVIS	ION			
and the substantial state of the substantial s	regulations (of the Oil Co	mscrvati	00	11				2 5 1991				
Division have been complied with is true and complete to the best of	and that the	NUCOLIMINA	i Riven a	and Th	n	ate Appro	ved	FED	ו בבו כי				
as true and complete to all deal of	1	-				are whhic			_1	,			
SSD ISLA	1				- в	v	3.	<u>رب</u>	Chang				
Signature	E E A 3.	nin C.	DA 277	ienr		,	SUP	ERVISO	R DISTRIC	C1 13			
Doug W. Whaley, St	all Adi	nin. Su	T.	ille	- ∥ т	itle							
Printed Name February 8, 1991		30	3-83	0-4280	- ''								
			Telephy	one No.	11								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Engery, Minerals and Natural Resources Department

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 000 RioBrazos Rd	i, Aztec, NM 8	7410		5	Santa Fe,	NM	87505				AME	NDED REPORT		
District IV 040 South Pacheco	o, Santa Fe, NN	A 87505								لـــا	12.20			
	R	EQUES	T FOR A	LLOWA	BLE AN	ID A	UTHORIZA	AT]	ION TO TI	RANSI	PORT			
·			perator name a							² OGRI	D Numbe	r		
	CROSS TIMBERS OPERATING COMPANY							067	11.1011					
	600)1 Highwa	ıy 64							Reason f	_	, ,		
	Fai	mington,	NM 87401						Cr	ange or		r 12/1/97 ol Code		
	I Number			DAC	_	Pool Na	me					1599		
	30-045-21353 BASIN DAKOTA										9 Well Number			
⁷ Prop	erty Code			GAL	LEGOS	perty Name					7			
II 10 S ₁₁	<u> </u>													
	rface Lo			Lot.Idn	Feet from t	the T	North/South Lin		Feet from the	East/W	est line	County		
Ul or lot no.	Section 34	Township 26N	Range 11W	Louidi	1075			1600	w		SJ			
С		<u> </u>		1	1							<u> </u>		
11 Bc	ottom Ho								Feet from the	Fast/W	ant line	County		
UL or lot no.	Section	Township	Range	Lot.Idn	Feet from t	the	North/South Lin	ie	reet from the	East	est inte	County		
12 Lse Code N	13 Producin	g Method Co	de 14 Gas	s Connection	Date 15 C	C-129 P	ermit Number	16	C-129 Effective	Date	17 C-1	29 Expiration Date		
III. Oil ar	nd Gas T	ransport	ers											
18 Transporte OGRID	er	19	Fransporter Na and Address			20	POD	21 C	D/G 2		JLSTR La I Descript			

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										IN -	DEC	1 9 1997		
IV. Prodi	uced Wa	ter								- 	1-66	on convi		
23	POD					24 PC	OD ULSTR Locat	tion a	and Description	Out		on. 3		
V. Well	Complet	ion Data	l .						20 0		- - 	80 PHOPONO		
25 Spur	d Date	26 Ready	Date	²⁷ TD			28 PBTD		²⁹ Perfo	ration		OHC,DC,MC		
31 Hole Size	ė		32 Casing	and Tubing	Size		33 Depth	Set		s4 S	acks Cem	ent		
			<u> </u>											
VI. Well	Test Da					· · · · · · ·			10			40 C P		
35 Date N	ew Oil	36 Gas Del	ivery Date	37 Test	Date	38	Test Length		³⁹ Tbg. Pr	essure		40 Csg. Pressure		
41 Choke	Size	⁴² O	ril	43 W	ater	44 Gas			45 A	OF		46 Test Method		
with and that i	the information	s of the Oil Co	nservation Divis true and comple	ion have been of	complied my				NSERVA	TION I	DIVIS	IO		
Signature:	<i>V/()</i> L	10. U	unne	(ND					k T. Chavez	#2				
Printed Name: Vaughn O. Vennerberg, II						Title: Supervisor District #3								
Title:	St. Vice Flesidette Land						Approval Date:							
	December 1			(505) 632-		<u></u>		===				00010 # 0007775		
48 If this is a	change of ope	erator fill in t	he OGRID nur	nber and nam					noco Producti			OGRID# 000778		
<u>K</u>	all -	MATA			Gail Jeff			Seni	or Administrat		Assista	nt 12/01/97 Date		