District I , PO Box 1980, Hobbs, NM 88241-1980 District II State of New Mexico Energy, Minerals & Natural Resources Department Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

| **REQUEST FOR ALLOWABLE AND AUTONOMY ** CORD Number ** Number ** CORD Number ** Number | istrict IV 140 South Pache | eco, Santa Fe | , NM 87505 | | | | | *C* 4 (5) T | | | T | |
|--|-------------------------------|-----------------------|---------------------------------|--|--------------------------------------|---------------------|----------------------------|-----------------------------|-------------------------------|---|-----------------------|--|
| Connoco Inc. 10 Desta Drive, Suite 100W Hidland, Taxas 79/05-4900 **API Number* -*API Number* -*On Ass-27953 **Property Nume* -*On Ass-27953 **North/South Line* -*Test From the Seat/West line* -*On June* -*On In Bottom Hole Location -*In Bottom Township Range Lot life Peer from the North/South Line* -*In Bottom Township Range Lot life Peer from the North/South Line* -*In Bottom Township Range Lot life Peer from the North/South Line* -*In Bottom Township Range Lot life Peer from the North/South Line* -*In Bottom Township Range Lot life Peer from the North/South Line* -*In Bottom Township Range Lot life Peer from the North/South Line* -**C129 Effective Date* -**C129 Effective Dat | | RE | QUEST | FOR ALI | OWABLI | E AND | AUTHOR | IZATI | | 00000 110 | mber | |
| 10 Desta Prive, Suit te 100% Mid-land, 19-28 77975-1900 **MAT Number - **Pool Toole - **AT Number - **Pool Toole - **AT Number - **Pool Toole - **Trought Number - **Pool Toole - **Trought Number - **Pool Toole - **Trought Number - **C-129 Extractive Date - ** | Conoco Inc. | | | | | | | | | | | |
| ** Property Name* ** Property Code ** Property | 10 Desta Drive. Suite 100W | | | | | | | | | | | |
| #*Spend Date** **Property Code** **Tropperty Name** **Tropperty Code** **Tropperty Name** **Tropperty | | | | | Name | | | | | | | |
| County C | | | | | | | | | <u></u> | | | |
| Test May Section Township Range Lot Idn Peet from the 1075 North/South line Feet from the 1500 W San Juan | 7 Pro | perty Code ユコュ | 80 | G | allegos | | | | | 7 | | |
| Traingerer Transporter Transporter Name Transporter Name North/South line Peet from the District County | | Surface I | | | | | he North/South Line | | Feet from the | East/West li | East/West line County | |
| "Test Code "Producing Method Code " "Gat Connection Data " "C-129 Permit Number " "C-129 Effective Data " "C-129 Expiration Data " "C-129 Effective Data " "C-129 Expiration Data " "C-129 Effective Data " "POD ULSTR Location and Description and Description and Description Data " "POD ULSTR Location and Description Data " Spud Date " Ready Data " "TO " "PETO " "PETO " "PETOTATIONS " DHC, DC, MC " Held Size " "Cading & Tubing Size " " Depth Set " "Sacks Connect " " Cag. Pressure | Ul or lot no. | | | | .ot.1dn | | | | 1600 | ₩ San Juan | | |
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| "Jest Code "Producing Method Code "Gas Connection Date "Class Farmer number of Code of the Code of Cod | UL or lot no. | | T | | Lot Idn | Feet from the | he North/ | South line | Feet from the | East/West II | ine County | |
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| Williams Field Services SEP 2 1938 OPT CONN DING SEP 2 1938 ** DHC, DC,MC ** Depth Set ** Sacks Cement ** Hole Size ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Hole Size ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. Freesure ** Gas ** AOF ** Test Method ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. Freesure ** Gas ** AOF ** Test Method ** Thereby can deliver the date the information given above is true and complete to the best of my knowledge and belief. Signature: Signa | | | | | | | | | | | R Location | |
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| ** Spud Date ** Ready Date ** TD ** PBID ** Periodicals ** Date ** Casing & Tubing Size ** 3' Depth Set ** Sacks Cement ** ** Spud Date ** Casing & Tubing Size ** 3' Depth Set ** Sacks Cement ** ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tbg. Pressure ** Csg. Pressure ** Csg. Pressure ** Choke Size ** Oil ** Water ** Gas ** AOF ** Test Method ** ** I bereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature ** Signature * | 2 | POD | | | | | POD ULSTR L | ocation and | Description | | | |
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| "I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: 5; // R. Ke_th ly Title: Approved by: Approved by: SUPERVISOR DISTRICT #3 Title: Approval Date: SEP 21 1998 Phone: 7:5-486-5424 Title that a change of operator fill in the OGRID number and name of the previous operator Cross Timbers Operating Company #167067 Vaughn 0. Vennerberg, Senior Vice President - Land 9/8/98 Previous Operator Signature Printed Name Title Date | | | | Gas Delivery Date | | 37 Test Date | | 3 Test Length | | Pressure | ** Csg. Pressure | |
| with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: B; R | 41 Choke Size | | | ⁴ Oil | 43 V | 43 Water | | Gas | 45 | AOF | " Test Method | |
| Printed name: B; R Keeth Title: Title: 4. Regulatory Specialist Approval Date: SFP 21 1998 Date: 9-19-98 Phone: 9:5-6-86-5-424 Phone: 9:5-6-86-5-424 Phone: 9:5-6-86-5-424 Phone: 9:5-6-86-5-424 Printed Name Or operator Senior Vice President - Land 9/8/98 Previous Operator Signature Printed Name Title Date | with and that | the informat | rules of the C ion given abo | Oil Conservation I we is true and con | Division have been plete to the best | n complied of my | | OIL C | CONSERVA | | | |
| Title: St. Regulatory Specialist Date: 9-17-98 Phone: 915-686-5424 Title: St. Regulatory Specialist Phone: 915-686-5424 Phone: 915-686-5424 Cross Timbers Operating Company #167067 Senior Vice President - Land 9/8/98 Previous Operator Signature Printed Name Title Date | | - | p H 5 | Lecie | lly | | Approved by: | SUPERVISOR DISTRICT #3 | | | | |
| Title: St. Regulatory Specialist Date: 9-17-98 Phone: 915-686-5424 Title: St. Regulatory Specialist Phone: 915-686-5424 Phone: 915-686-5424 Cross Timbers Operating Company #167067 Senior Vice President - Land 9/8/98 Previous Operator Signature Printed Name Title Date | Printed name | 15:11 | R. Ke | eathly | | | | | | | | |
| ** If the change of operator fill in the GRID number and name of the previous operator Cross Timbers Operating Company #167067 Vaughn 0. Vennerberg, Senior Vice President - Land 9/8/98 Printed Name Title Date | Title: | Regul | tery | Speala | list_ | 1/2.1 | Approval Date | | | SEP 21 | 1998 | |
| Vaughn 0. Vennerberg, Senior Vice President - Land 978750 Printed Name Title Date | | -17-9 | 8 | | | | ous operator (| ross Ti | mbers Operat | ing Compa | ny #167067 | |
| Previous Operator Signature | 770 | U), | Um | Vau | ghn 0. Ven | nerberg, | | enior V | ice Presiden | t - Land | 3/6/30 | |
| New Mexico Oil Conservation Division | | | | | | | | | | | | |

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for