

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-F355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss							
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE 1/4 Sec. 26 1980' FSL & 1980' FWL, Sec. 26 At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED --			
15. DATE SPUDDED 10-18-73		16. DATE T.D. REACHED 11-4-73		17. DATE COMPL. (Ready to prod.) 11-10-73		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5592' KB	
19. ELEV. CASINGHEAD 5580' Gr.		20. TOTAL DEPTH, MD & TVD 6460'		21. PLUG, BACK T.D., MD & TVD 6439'		22. IF MULTIPLE COMPLETIONS, HOW MANY?	
23. INTERVALS DRILLED BY 0' - 6460'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD & TVD) Top - Barker Creek 6285' Bottom - T.D.		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN BHC, AVL-GR, IEL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
13-3/8"		40#		97'		17-1/2"	
9-5/8"		43.5#		1625'		12-1/4"	
7"		23#		6460'		8-3/4"	
Cementing Record		Amount Pulled		Size		Depth Set (MD)	
110 sacks				2-7/8"		6360'	
900 sacks						6265'	
275 sacks							
31. PERFORATION RECORD (Interval, size and number) 6362'-65', 6354'-58', 6335'-39' with 2 JSPP				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 6335'-6365' Amount and Kind of Material Used 100 gals mud acid & 500 gals 15% HCl			
33.* PRODUCTION DATE FIRST PRODUCTION 11-10-73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing				DATE OF TEST 11-12-73 HOURS TESTED 24 CHOKE SIZE 40/64" PROD'N. FOR TEST PERIOD 797 OIL—BBL. 552 GAS—MCF. 48 WATER—BBL. 693 GAS-OIL RATIO 45°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY C. G. Hogue			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Tammie Bliss				TITLE District Superintendent		DATE Dec. 7, 1973	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3)
FarmingtonOGCC (2)
Aztec

TB

ARM

CGH

The Navajo Tribe

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
No cores taken and no DST				<u>ELECTRIC LOG TOPS</u>		
				Dakota	816'	
				DeChelly	3738'	
				Organ Rock	4351'	
				Ismay	5992'	
				Desert Creek	6105'	
				Akah	6207'	
			Barker Creek	6284'		