The se regard statements of sections of	OIL CONSERVA	ATION DIVISION I LE	enneco		
DISTRIBUTION	P. O. BO				
FILE	SANTA FE, NEV	W MEXICO 87501			
LAND OFFICE	DEULIEST EU	R ALLOWABLE	, v		
TRANSPORTER GAS	A	ND			
OPERATOR	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	100		
Operator	UCTION CORP.	•			
Address			•		
P U BOX 208	8, Farmington, NM 87401	Other (Please explain)			
Tew Well	Change in Transporter of:		Tues and the same		
Recompletion	Cil Dry Go		[ransporters		
Change In Ownership	Casinghead Gas Conder				
If change of ownership give name and address of previous owner	Tenneco Oil, P O Box 3249	9, Englewood, CO 80155			
DESCRIPTION OF WELL AND	LEASE *Formerly Gallego				
Lease Name Windfall*	Well No. Pool Name, including i	& Basin Dakota State, Federa			
Location					
Unit Letter F : 1600	O Feet From The North	ne and Feet From	The West		
21	waship 26 N Range		Juan County		
Line of Section 31 Tox	with the state of	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
Giant Refi	ning, Inc.	Box 256, Farmington, N	M 87499		
		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87499			
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh			
If well produces oil or liquids, give location of tanks.	F 31 26N 11W	No !	D 6700		
	th that from any other lease or pool,	give commingling order number:	R-6720		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v		
Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date compilerious, is a second				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	THE WAY OF THE PARTY OF THE PAR	CENENTING BECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET .	SACKS CEMENT		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	I dunid Lissamo				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
		<u> </u>	<u> </u>		
GAS WELL		TRUE Condendate AACF	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gidility of Goliothisate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
TOTAL AND AD COURT LANG	25	OIL CONSERVA	TION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 007 81982			
				BY Original Signed by CHARLES SHOLSON	
		TITL PEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104.			
				him I 16 date (Signature)	
		/Dim L. Jaeobs (Signatur) Geologist		tests taken on the well in accordance with NULE 111. All sections of this form must be filled out completely for allow	
10-5-82		able on new and recompleted wells.			
(Date)		well name or number, or transpor	(St. Ot other sact custing of countries		
ll .		Separate Forms C-104 mus completed wells.	t be filed for each pool in multipl		