

LEASE Arroyo Com

WELL NO. 1

8-5/8 "OD, 24 LB, K-55 CSG.W/350 SX

TOC @ surface

5-1/2 "OD, 15.5 LB, K-55 CSG.W/185 SX

TOC @ _____

DETAILED PROCEDURE:

1. MIRUSU. POOH w/rods & pump. NUBOP. RIH w/tbg & CO to PBTD. POOH.
2. RIH w/wireline set-tbg retrievable B.P. set @ 4900'.
3. P.U. & RIH w/5-1/2" fullbore pkr. Set @ 4850'. Dump 2 sx sand on B.P. & test to 2000 psi.
4. Isolate leak(s) w/pkr. If csg tests, swab fluid level down to see if leak will produce fluid. If casing tests, call Denver.
5. PUH w/pkr and set pkr 500' above top leak. Load annulus and PT pkr to 500 psig. Est rate into leak(s) : " Sqz into leak(s) w/100 sxs of Class "B" cmt w/2% CaCl₂. Max sqz press 1500 psig.
6. If no sqz press is obtained, overdisplace by 5 bbls, wait 4 hrs and est rate into leak(s), resqueeze. WOC.
7. POOH w/tbg and pkr. RIH w/a 4-3/4" bit on 2-7/8" tbg and DO. PT csg to 500 psig. Circ hole clean and POOH.
8. TIH w/ret head on 2-7/8" tbg and CO to RBP set @ 4900'. Latch & POOH.
9. RIH w/btm-hole pump assembly. Land 2-7/8" tbg @ 5000'. RIH w/pmp and rods and return well to production

624'

2 7/8" Tbg

4912

4969

PBTD=5120

5154'

RECEIVED

JAN 20 1984

OIL CON. DIV.
DIST. 3