Form Approved. _ Budget Bureau No. 42+R1424

UNITED STATES

5.	LEASE	0	55	36	84	-4
•	NM-Q					

DEPARTMENT OF THE INTERIOR	NM-055-3884-A					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME					
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME					
1. oil gas to other 2. NAME OF OPERATOR	Arroyo 9. WELL NO.					
Tenneco Oil Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Wildcat					
P.O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OF					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1180' FNI 1500' FWI	Sec. 25, T26N, R12W					
AT SURFACE: 1180' FNL, 1500' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE San Juan NM					
1.6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD					
TEST WATER SHUT-OFF						
MULTIPLE COMPLETE	(NOTE: Report results of multiple completion or zone					
	AND MANAGEMENT BY COMMON TO THE PROPERTY OF T					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco proposes to repair a casing leak as per the attached detailed procedure. Verbal approval from Errol Becher - 1/12/84.



OIL CON. DIV.

DIST. 3

Subsurface Safety Valve: Manu. and Type	* : -		oot sado	21. 1.3 1.61 2. 4.10 1.6	000 14 € 5 41 (0	@		Ft.
:18. I hereby certify that the foregoing is tr	ue and correct	DATE	ed justine		5	<u>.</u>		
	(This space for Federal or State office use)		101 in 1	12 30 2004	10 %	31.11 11.15	10.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	_ DATE _	penoitii	Courte	n s	Carried and Carrie	Cartinal S	

*See Instructions on Reverse Side

APPROVED

Shohomoper englé

ASST AREA MANAGER ACTUM

•				
	-			
				W
				TOC surface
ĺ				<u>5-1/2</u> "OD, <u>15.5</u>
				TOC •
				DETAILED PROCEDURE:
				1. MIRUSU. POOH w/re w/tbg & CO to PBT
•				2. RIH w/wireline set 4900'.
624				3. P.U. & RIH w/5-1/3 4850'. Dump 2 sx ps1.
			:	4. Isolate leaks w/pl level down to see If casing tests, o
	. 7%	•		5. PUH w/pkr and set Load annulus and i rate /nto /eaks) of Class "B" cmt i 1500 psig.
	27			6. If no sqz press is bbls, wait 4 hrs a resqueeze. WOC.
				7. POOH w/tbg and pk 2-7/8" tbg and DO hole clean and PO
				8. TIH w/ret head on # 4900'. Latch & I

PSTD=5120

MAZZ

4761

LEASE <u>Arroyo Com</u>

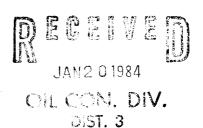
WELL NO. 1

8-5/8 "OD, <u>24</u> LB, <u>K-55</u> CSG.W/350 SX

TOC <u>9 surface</u>

5-1/2 "OD, <u>15.5</u> LB, <u>K-55</u> CSG.W/185 SX

- MIRUSU. POOH w/rods & pump. NUBOP. RIH w/tbg & CO to PBTD. POOH.
- 2. RIH w/wireline set-tbg retrievabale B.P. set @ 4900'.
- 3. P.U. & RIH w/5-1/2" fullbore pkr. Set @ 4850'. Dump 2 sx sand on B.P. & test to 2000 ps1.
- Isolate leaks) w/pkr. If csg tests, swab fluid level down to see if leak will produce fluid. If casing tests, call Denver.
- 5. PUH w/pkr and set pkr 500' above top leak.
 Load annulus and PT pkr to ·500 psig. Est
 rate ///to /eaks) · · · Sqz ~/eaks) w/100 sxs
 of Class "B" cmt w/2% CaCl₂. Max sqz press
 1500 psig.
- If no sqz press is obtained, overdisplace by 5 bbls, wait 4 hrs and est rate into leak(s), resqueeze. WOC.
- 7. POOH w/tbg and pkr. RIH w/a 4-3/4" bit on 2-7/8" tbg and DO. PT csg to 500 psig. Circ hole clean and POOH.
- 8. TIH w/ret head on 2-7/8" tbg and CO to RBP set @ 4900'. Latch & POOH.
- RIH w/btm-hole pump assembly. Land 2-7/8" tbg @ 5000'. RIH w/pmp and rods and return well to production



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