

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well    gas ☒ well    other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1180' FNL, 1500' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☒  
☐  
☐  
☐  
☐  
☐

RECEIVED

FEB 18 1984

BUREAU OF LANDS  
FARMINGTON RESOURCE AREA

5. LEASE  
NM 0553884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Arroyo ~~Gr~~

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T26N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-21360

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6089' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/18/84: MIRUSU.  
1/19/84: RIH w/tbg & tagged fill @ 5003'. CO to PBTD w/foam. Set RBP on WL @ 4860'. Set pkr @ 4800 & tested BP to 2000 psi. Held o.k.  
1/20/84: Estab'd rate into perfs @ 1-1/2 BPM & 1500 psi. Sqzd csg leak w/100 sxs Class B cmt w/2% CaCl<sub>2</sub> & .6% E60. Obtain sqz @ 800 psi.  
1/21/84: RIH w/tbg, Scraper & 4-3/4" bit. Tagged cmt @3385". Drld cmt to 3685'.  
1/23/84: Drld out fr under cmt @ 3705'. Press tst csg to 500 psi for 15 mins. Held o.k. Circ'd hole w/2% KCl wtr. RIH w/2-7/8" tbg, S/N & perf'd plug & landed @ 4978'. NDBOP. NUWH. RDMOSU.

RECEIVED

FEB 22 1984

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

OIL CON. DIV.  
DIST. 3

SIGNED

*Scott McKinnis*

TITLE Sr.

Prod. Analyst

DATE

2/13/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

FEB 21 1984

FARMINGTON RESOURCE AREA

BY

*EAB*