

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0553884A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Tenneco Oil Company		8. FARM OR LEASE NAME Arroyo Com	
3. ADDRESS OF OPERATOR Suite 1200, Lincoln Tower Bldg., Denver, Colorado 80203		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180' FNL and 1500' FWL		10. FIELD AND POOL, OR WILDCAT Gallegos-Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 25, T26N, R12W	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6192' GR		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

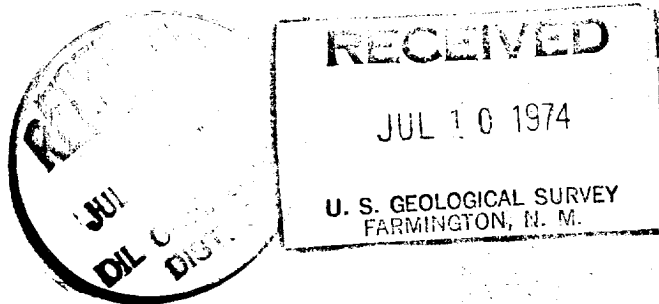
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dakota zone non-productive. Propose to plug back and attempt completion in Gallup zone.

1/11/74. Drilled 7-7/8" hole to 6010' TD and circulated hole clean. Positioned drill pipe open ended at 5900'. Spotted 190 sx Class A cement. Pulled up hole to 5150' and circulated hole clean. POH.

1/12/74. WITH w/bit on DP, broke circ @ 2000', 4000', 5000'. Found solid cement @ 5154', POH laying down DP.

1/13/74. Ran 125 jts. 5-1/2" OD 15.5# K-55 ST&C casing set and cemented @ 5154' w/105 sx Class A followed by 80 sx Latex. Cement top @ 4500' by temp survey. Plug down at 11:45 AM 1/13/74. Waiting on completion unit.



18. I hereby certify that the foregoing is true and correct

SIGNED Paul J. Rogers TITLE Sr. Production Clerk DATE 7/8/74

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: