

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1180' FNL 1500' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
6089' FR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-0553884-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Arroyo

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA  
Sec 25 T26N R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/3/88-- RIH w/ 2-7/8" tbg & 5-1/2" cmt rtmr. Set rtmr @ 4850'. Circ hole w/9.2 mud. Pumped 50 sx (57.5ft<sup>3</sup>) C1 "B" below rtmr. Sting out of rtmr. Spot 10 sx (11.5ft<sup>3</sup>) C1 "B" on top.

3/4/88-- Spot 155 sx (178.25ft<sup>3</sup>) plug C1 "B" neat from 4072' to 2645'. PU and spot 108 sx (124.2ft<sup>3</sup>) C1 "B" from 1750' to 1500'. RIH w/ 2-7/8" tbg to 1500'. Circ cmt from 1500' to surf. Tied into Bradenhead. Pumped 126sx (144.9ft<sup>3</sup>) C1 "B". Max psi on sqz was 630#. Closed valves. SD. P&A complete.

RECEIVED  
BLM MAIL ROOM

88 MAR 18 AM 10:10

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

Approved as to signature of  
Liability under BLM to ensure  
surface restoration is completed.

RECEIVED  
MAR 23 1988  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Administrative Analyst

DATE

3/10/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

MAR 22 1988

\*See Instructions on Reverse Side

NMOCO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.