

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-2727							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe "BP"							
2. NAME OF OPERATOR Texaco Inc. Attention: T. Bliss				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201				8. FARM OR LEASE NAME							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE 1/4 NW 1/4 Sec. 35 At top prod. interval reported below 660' FNL & 1980' FWL, Sec. 35 At total depth				9. WELL NO. 3							
14. PERMIT NO.				DATE ISSUED							
15. DATE SPUDDED 11-8-73				16. DATE T.D. REACHED 11-28-73							
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5596' KB							
19. ELEV. CASINGHEAD 5584' Gr.				20. TOTAL DEPTH, MD & TVD 6780'							
21. PLUG, BACK T.D., MD & TVD 6450'				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY Surface to TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN IEL, GR-SWN, GR-BHCL							
27. WAS WELL CORED Yes				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		91'		17-1/4"		100 sacks			
9-5/8"		32-3#		1607'		12-1/4"		700 sacks			
7"		20 & 26#		6497'		8-3/4"		275 sacks			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
None										2-7/8"	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
SEE ATTACHED				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
				SEE ATTACHED							
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Shut-in pending further valuation.						WATER—BBL. IN GAS-LIFT RATIO		OIL—GRAVITY-API (CORR.)	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		GAS—MCF.		WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY J. J. Presley							
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Jimmie Bliss				TITLE District Superintendent				DATE JAN 29 1974			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(3) OGCC(2) TB ARM CGH The Navajo Tribe
Farmington Aztec

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

State electric, etc.), formations, geologists, sample and core analysis, all types electric, etc.). All attachments should be listed on this form. See item 85.

should be used on this form, see new 80.

Section 4: If there are no applicable State Requirements, or Federal office for specific instructions. Consult local State or Federal requirements. Consult local State

Item 18: Indicate which elevation was used as reference for depth measurements given in other spaces on this form and in any attachments. **Item 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 30: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 31: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 32: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion record on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

38.	GEOLOGIC MARKERS		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH			

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		DESCRIPTION, CONTENTS, ETC.
FORMATION	TOP	BOTTOM

WELL COMPLETION HISTORY
BAV JO TRIBE "A" NO. 3

12-3-73 Pulled tubing and bit. Perforated 6215-6400' with 2 JSPP.

12-4-73 Swab tested - recovered 35 bbl acid water. Swabbing from 6300', Recovered 1 BAW per run, trace of oil, no gas.

12-5-73 SI 16 hrs. TP 110, FL 5000'. Swabbed 15 BAW to pit & 2 BAW with trace of oil to test tank in 6 hrs from 6300'.

12-6-73 Pulled tubing, layed down tail pipe. Ran tubing and packer, set at 6357'. Acidized perfs with 6000 gals 28% HCl in 2 stages using unbeads at TDA. Max press 3200 psi, min press 2700 psi, average rate 9 BPM, ICI 1500 p i, 15 min SI 1000 psi. Job completed 4:30 PM. SI overnight.

12-7-73 SI 16 hrs, 1200 TP. Flowed 51 BLO and swabbed 150 BAW of which 7 BW was formation water. Swabbed from 5000', FL 3000'.

12-8-73 SI 16 hrs, 200 TP, FL 5500'. Swabbed 52 BW, 28 BLO. Swabbed from 6355'.

12-9-73 Pulled tubing and ran correlation log to check perfs. Perfs at 6343-6400' okay.

12-11-73 SI 40 hrs. CP zero, FL 2800'. Ran tubing and packer, set at 6355'. Swabbed 75 BW, FL 5000'. Swabbed 8 BLO & 15 BW, swab from 6300'.

12-12-73 SI 15 hrs, TP zero, FL 5300'. Swabbed 2 BLO & 30 BW from 6300'. FL 6300'. Well shut in pending further valuation.

ELECTRIC LOG TOPS

Pakota	619'	Desert Creek	6134'
DeChelly	6277'	Alkali	6233'
Onion Rock	6301'	Barker Creek	6308'
Lane	6321'	Molton	6562'
		Leadville	6622'

CORES & DIT

CORE NO. 1	Barker Creek	6308-6348'	Cut 40'	Recovered 40'
CORE NO. 2	Barker Creek	6348-6402'	Cut 60'	Recovered 60'

No DIT's were taken.