

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Texaco Inc.						Attention: T. Bliss	
3. ADDRESS OF OPERATOR P. O. Box 2100, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NE$\frac{1}{4}$ NW$\frac{1}{4}$ Sec. 35 At top prod. interval reported below 660' FNL & 1980' FWL, Sec. 35 At total depth							
14. PERMIT NO.		DATE ISSUED					
5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-2727		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe "BP"					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Navajo Tribe "BP"					
9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Tocito Dome					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35 T26N-R18W		12. COUNTY OR PARISH San Juan		13. STATE New Mexico			
15. DATE SPUDDED 11-8-73	16. DATE T.D. REACHED 11-28-73	17. DATE COMPL. (Ready to prod.) - -	18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5596' KB	19. ELEV. CASINGHEAD 5584' GR			
20. TOTAL DEPTH, MD & TVD 6780'	21. PLUG, BACK T.D., MD & TVD 6450'	22. IF MULTIPLE COMPL., HOW MANY* --	23. INTERVALS DRILLED BY Surface to TD	ROTARY TOOLS Surface to TD			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Barker Creek Formation Top 6308' Bottom 6562' Barker Creek Perfs Top 6384' Bottom 6400'				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, BHC-SONIC-GR				27. WAS WELL CORED Yes			
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.3#	1607'	12-1/4"	700 sacks			
7"	20 & 26#	6497'	8-3/4"	275 sacks			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
NONE							
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
NONE							
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
SEE ATTACHED			SEE ATTACHED				
33.* PRODUCTION							
DATE FIRST PRODUCTION --		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Temporarily shut in			WELL STATUS (Producing or shut-in) Shut in		
DATE OF TEST --	HOURS TESTED --	CHOKE SIZE --	PROD'N. FOR TEST PERIOD --	OIL—BBL. --	GAS—MCF. --		
FLOW. TUBING PRESS. --	CASING PRESSURE --	CALCULATED 24-HOUR RATE --	OIL—BBL. --	GAS—MCF. --	WATER—BBL. --		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) --			TEST WITNESSED BY --				
35. LIST OF ATTACHMENTS --							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE

August 22, 1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS (3) OGCC (2) TB ARM CGH The Navajo Tribe
Farmington Aztec

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
						

WELL COMPLETION HISTORY
NAVAJO TRIBE "BP" WELL NO. 3

- 12-3-73 Perforated Barker Creek interval 6383'-6400' with 2 Jet shots per foot.
- 12-4-73 Swab tested; recovered 35 barrels acid water. Swabbing from 6300', 1 barrel acid water per run, trace of oil, no gas.
- 12-5-73 Tubing pressure 110#, fluid level 5000' after 16 hours shut in. Swabbed 15 barrels acid water to pit and 2 barrels acid water with trace of oil to test tank from 6300' in 6 hours.
- 12-6-73 Set packer at 6357'. Acidized perms with 6000 gallons 28% HCl in 2 stages using unibead TDA. Maximum pressure 3200#, minimum pressure 2700#, average rate 9 BPM. Initial shut in pressure 1500 psi, 15 minutes 1000 psi.
- 12-7-73 Tubing pressure 1200# after 16 hours shut in. Flowed 51 barrels load oil and swabbed 150 barrels acid water, including 7 barrels formation water. Swabbed from 5000'; fluid level 3000'.
- 12-8-74 Tubing pressure 200# and fluid level 2500' after 15 hours shut in. Swabbed 52 barrels water and 28 barrels load oil; swabbing from 6350'.
- 12-9-73 Ran correlation log to check perms; verified Barker Creek perms at 6383-6400'.
- 12-11-73 Tubing pressure zero and fluid level at 2800' after 40 hours shut in. Set packer at 6355'. Swabbed 25 barrels water; fluid level at 5000'. Swabbed 8 barrels load oil and 15 barrels water; swabbing from 6300'.
- 12-12-73 Tubing pressure zero and fluid level 5300' after 15 hours shut in. Swabbed 2 barrels load oil and 30 barrels water from 6300'. Fluid level 6300'. Well shut in pending further evaluation.

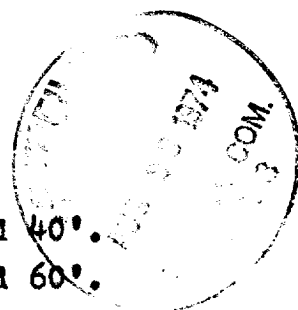
ELECTRIC LOG TOPS

Dakota	819'	Desert Creek	6134'
DeChelly	3787'	Akah	6233'
Organ Rock	4381'	Barker Creek	6308'
Ismay	6021'	Molas	6562'
		Leadville	6622'

CORES

Core #1	Barker Creek	6308'-6348'	Cut 40', recovered 40'.
Core #2	Barker Creek	6348'-6408'	Cut 60', recovered 60'.

NO DRILL STEM TESTS WERE RUN.



[illegible]

DATE FOR REVIEW

1117	1000	1000	1000
1118	1000	1000	1000
1119	1000	1000	1000
1120	1000	1000	1000
1121	1000	1000	1000
1122	1000	1000	1000
1123	1000	1000	1000
1124	1000	1000	1000
1125	1000	1000	1000
1126	1000	1000	1000
1127	1000	1000	1000
1128	1000	1000	1000
1129	1000	1000	1000
1130	1000	1000	1000
1131	1000	1000	1000
1132	1000	1000	1000
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1198	1000	1000	1000
1199	1000	1000	1000
1200	1000	1000	1000

10

101	berrevoer	101	3.1.2	1961-1965	4	101	berrevoer	101	3.1.2	1961-1965	4	101	berrevoer	101	3.1.2	1961-1965	4
102	berrevoer	102	3.1.2	1961-1965	4	102	berrevoer	102	3.1.2	1961-1965	4	102	berrevoer	102	3.1.2	1961-1965	4

• THEY WERE KILLED