

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-K1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-3034

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Tribal "U"

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Tocito Dome Penn. "D"

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREANE/4 NE/4 Section 22,
T-26-N, R-16-W

12. COUNTY OR PARISH

San Juan

New Mexico

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FAL & 810' FAL, Section 22, T-26-N, R-16-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5704' GL, 5717' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Set casing & perforate ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilling was continued to a total depth of 6570' where on 1-8-74 the 7" casing was set at 6570' with 100 sacks Class "A" cement with 2 pounds Tuf Plug per sack and 75 sacks Neat. Tested casing and blowout preventer with 2500 psi. Ran cement bond log with top of cement at 5830'. Perforated 6428-45' with 2 SPF. Set a retrievable packer at 6381' and acidized well with 500 gallons 15% HCl. Breakdown pressure 2300 psi. Maximum pressure 2350 psi with pressure dropping from 2300 to 400 psi after 6 barrels acid water in formation. AIR 2 BPM. Released packer and perforated 6390-94' with 2 SPF. Set a retrievable bridge plug at 6416' with packer at 6123'. Acidized well with 250 gallons 15% HCl. Pressure dropped from 1300 to vacuum when acid hit formation. Maximum pressure 1300 and average vacuum. AIR 3 BPM. Pulled packer and bridge plug and perforated 6373-77' with 3 SPF. Set bridge plug at 6385' and packer at 6308' and acidized with 250 gallons 15% HCl. Breakdown pressure 1700. Injection rate went from 3 BPM at 1700 psi to 5.3 BPM at 500 psi then on vacuum. Released packer and bridge plug and ran 2-7/8" tubing to 6505'.

18. I hereby certify that the foregoing is true and correct

SIGNED

BL Hamilton

TITLE

Area Adm. Supvr.

DATE

July 31, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

SEP 5 1974

U. S. GEOLOGICAL SURVEY
FARMINGTON, U. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.