

UNITED STATES											
DEPARTMENT OF THE INTERIOR											
GEOLOGICAL SURVEY											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 14-20-603-5034											
b. TYPE OF COMPLETION: WELL OIL GAS WELD DRY Other NEW Work Deep PLUG DPER. RESVR. Other											
3. ADDRESS OF OPERATOR AMOCO PRODUCTION COMPANY 17 Hawajjo Tribe 10. FIELD AND POOL, OR WILDCARD TOCLOC DOME Penn. #U 11. SEC. T. R. M. OR BLOCK AND SURVEY AREA At surface 660, WNL & SLO, MTL, Section 22, T-26-N, R-18-W 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SOIL ALPORT DRIVE, FATHMUSON, NEW MEXICO GEOLOGICAL SURVEY 10. FIELD AND POOL, OR WILDCARD 11. SEC. T. R. M. OR BLOCK AND SURVEY AREA At top prod. Interval reported below Same 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 660, WNL & SLO, MTL, Section 22, T-26-N, R-18-W 12-10-73 1-8-74 5-6-74 5704, OL, 5717, KB 13. STATE T-26-N, R-18-W ME/4 ME/4 Section 22, 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DE, RRS, RT, GR, ETC.) 19. ELEV. CASINGHEAD 20. TOTAL DEPTH, MD A TVD 21. PLUG, JACK TD, MD A TVD 22. IF MULTIPLE COMPL. 23. INTERVALS 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD). Pennsylvania "U" 6373-6445 CONVENTIONAL 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL COMPLETED 28. CASING SIZE WEIGHT, LB/FT DEPTH, FT HOLE SIZE CERNITING RECORD 13-3/8" 48 108 17-1/4" 125 BX 9-5/8" 68 150L 12-1/4" 975 EX 13/8" 68 232 232 9-3/4" 175 BX 7" - 6570' 6570' 32.38 150L 17-1/4" 125 BX 48 108 17-1/4" 125 BX 68 150L 12-1/4" 975 EX 232 232 9-3/4" 175 BX 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SCREEN (MD) SCREEN (MD) DEPTH SET (MD) DEPTH SET (MD) SCREENING RECORD 31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 6373-6377, W/3 SPP 6390-6394, 6428-6445, W/2 SPP 6390-6394, 6428-6445, W/2 SPP 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Pumping, gas lift, pumping-size and type of pump) WELL STATUS (Producing or Shut-in) 5-7-74 Pumping - Substratible pump 5-10-74 Date of test HOURS TESTED CHOKe SIZE PROD. IN FOR TEST PERIOD OIL-BBL. GAS-MCF. WATER-BBL. GAs-OIL RATE 5-10-74 24 3/4 1060 1451 319 1369 500, WELDING PRESS, CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. GAS-MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 450 450 460 460 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY SOLD 35. LIST OF ATTACHMENTS THIS WELL IS STILL IN "RIGHT HOLE" STAGES. ALL INFORMATION IS CONFIDENTIAL 36. I HEREBY CERTIFY THAT THE FOREGOING IS COMPLETE AND CORRECT AS DETERMINED FROM ALL AVAILABLE RECORDS											

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING, AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Pennsylvanian		6368' 6407'	
oil, gas, water.		NAME	
Core No. 1 6359-94'. Cut 35' & rec 32-1/2'.		MEAS. DEPTH', TOP	
6359-61' - Sandstone, shaly, MS.		TRUE VERT. DEPTH	
6361-63' - Mudstone, MS.		Tudlito	
6363-72' - Limestone w/mud matrix, MS.		2121'	
6372-72-1/2' - Shale, MS.		Katrads	
6372-1/2-79-1/2' - Limestone, Tight & hard MS.		2172'	
6379-1/2-91-1/2' - Limestone, very, oil & gas shows.		Chinle	
Core No. 2 6394-6454'. Cut 60' & rec 54'.		DeChally	
6394-94-1/2' - Limestone, very, stained.		3796'	
6394-1/2-96' - Limestone, hard & tight, MS.		Catler	
6396-6403-1/2' - Limestone, very, oil & gas shows.		Hornsea	
6403-1/2-6446' - Limestone w/shale stringers, MS.		4384'	
6446-6446-1/2' - Shale, MS.		5010'	
6446-1/2-6454' - Limestone, hard & tight, MS.		Pennsylvanian	
"D"		6368'	