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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.R.

TIGHT HOLE

Operator AMOCO PRODUCTION COMPANY	
Address 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Condensate Gas ☐ Condensate ☐

CONFIDENTIAL

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribal "U"	Well No. 17	Pool Name, Initials, etc. Tocito Dome Penn. "D"	Kind of Lease State, Federal or Fee Indian	Lease No. 14-20-603-5034
Location				
Unit Letter A	660	Feet From The North	810	Feet From The East
Line of Section 22	Township 26-N	Range 18-W	County San Juan	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address to which approved copy of this form is to be sent	
Four Corners Pipeline	Box 1588, Farmington, New Mexico 87401	
Name of Authorized Transporter of Gas (single or Dry Gas ☐)	Address to which approved copy of this form is to be sent	
Amoco Production Company	501 Airport Drive, Farmington, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit A	When 5-7-74

If this production is commingled with that from any other lease or pool, give commingling order number:

CTR-123

IV. COMPLETION DATA

Designate Type of Completion - (A)	Oil Well ☒	Gas Well ☐	Shut-In ☐	Recovery ☐	Deeper ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 12-10-73	Date Comp. Ready to Prod. 5-13-74	Depth of Well 6570'				F.B.P.D. 6521'		
Elevations (DF, RKB, RT, CR, etc.) 5704' GL, 5717' KB	Name of Producing Formation Penn. "D"	Depth of Casing 6368'				Tubing Depth 6505' (Btm. of pump)		
Perforations 6428-45' & 6390-94' w/2 SPF X 6373-77' x 3 SPF						Depth Casing Shoe 6570'		
TUBING, CASING, AND CEMENT LINE RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
17-1/4"	13-3/8"	108'			115			
12-1/4"	9-5/8"	1501'			575			
8-3/4"	7"	6570'			175			
	2-7/8"	6505'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of production and must be equal to or exceed top allowable for this depth or for 24 hours)

Date First New Oil Run To Tanks 5-9-74	Date of Test 5-12-74	Type of Test Pump	
Length of Test 24 hr.	Testing Pressure 500	Casing Pressure 500	Choke Size None
Actual Prod. During Test	Oil-Ebbs. 948	Gas-Ebbs. 129	Condensate 1246

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flowing Pressure (shut-in)	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
S. P. Arnold

(Signature)

Area Engineer

(Title)

May 14, 1974

(Date)

OIL CONSERVATION COMMISSION

MAY 15 1974

APPROVED
Original Signed by Emory G. Arnold

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. This form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply