

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
14-20-603-5034
6. If Indian, Allottee or Tribe Name  
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. NAVAJO TRIBAL "U" 17
2. Name of Operator ROBERT L. BAYLESS		9. API Well No. 30-045-21368
3a. Address PO Box 168, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-2659	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 810' FEL, SEC. 22, T26N, R18W		11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed with 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Report.



2001 JUN 29 11 21 AM

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tom McCarthy	Title Engineer
Signature <i>Tom McCarthy</i>	Date 05/29/01

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOA 2001

OFFICE

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless

April 30, 2001

## Navajo Tribal "U" #17

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660' FNL & 810' FEL Section 22, T-26-N, R-18-W

San Juan County, NM

## Plug & Abandonment Report

BIA Lease No. 14-20-603-5034, API No. 30-045-21368

### Cementing Summary:

**Plug #1** with CIBP at 6323', spot 28 sxs inside casing from 6323' to 6223' to isolate the Pennsylvanian perforations.

**Plug #2** with 43 sxs cement inside casing from 5821' to 5592' to cover Ismay top.

**Plug #3** with 39 sxs cement inside casing 5143' to 4935' to cover Hermosa top.

**Plug #4** with retainer at 4379', mix 202 sxs cement, squeeze 175 sxs outside from 4434' to 3746' and leave 27 sxs cement inside casing to 4294' to cover Cutler.

**Plug #5** with 30 sxs cement inside casing from 3855' to 3695' to cover DeChelly top.

**Plug #6** with retainer at 2880', mix 55 sxs cement, squeeze 26 sxs outside casing from 2930' to 2830' and leave 29 sxs inside casing to cover Chinle top; broke circulation out 7" x 9-5/8" casing..

**Plug #7** with retainer at 2165', mix 76 sxs cement, squeeze 38 sxs outside casing from 2222' to 2072' and leave 38 sxs inside casing to cover Entrada and Todilto tops.

**Plug #8** with retainer at 1492', mix 57 sxs cement, squeeze 28 sxs outside from 1546' to 1446' and leave 29 sxs inside casing to cover 9-5/8" casing shoe.

**Plug #9** with 50 sxs cement, squeeze 22 sxs into 7" x 9-5/8" annulus from 916' to 816', displace to 766' inside 7" casing to cover Dakota top.

**Plug #10** with 56 sxs cement pumped down the 7" casing from 158' to surface, circulate 1 bbl good cement out bradenhead.

### Plugging Summary:

Notified BLM on 2-28-01

**03-01** MOL. Held safety meeting. Fence pit. RU rig. No pressure on well. Unseat rod pump and reseat. Pressure test tubing to 500# for 5 min, held OK. LD polish rod. LD: 42 1" rods, 67 7/8" rods, 127 3/4" rods, 16 1" rods, and BHD pump. SDFD.

**03-02** Held safety meeting. Dig out bradenhead; install 2" valve. ND wellhead. Found threads on tubing hanger rotted away. Unable to screw on pick up sub. Wait on spear from town. PU on tubing hanger with tubing spear pulling 50,000# to 60,000#. Unable to free tubing hanger. Tie back to 1 line on rig and pulled 60,000#, 65,000# and 63,000#; tubing hanger stuck. RU slap nuts, pulled to 60,000# to free tubing hanger, acts like no anchor. LD spear and tubing hanger. Strip on the BOP and test. LD 1 joint 2-7/8" tubing. TOH and tally 65 joints 2-7/8" EUE tubing, 137 joints 2-7/8" buttress tubing 7" tubing anchor and 6 joints 2-7/8" EUE tubing, SN, 1 joint with pin collar, total 6438'. RU A-Plus wireline truck. Set 7" wireline set CIBP at 6323'. Shut in well. SDFD.

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## Plug & Abandonment Report

- 03-05** Held safety meeting. Open up well. Change out elevators from tower. TIH with tubing, total 205 joints. Load casing with 200 bbls water. Circulate hole clean with additional 40 bbls water. Pressure test casing to 500# for 5 min, held OK. Plug #1 with CIBP at 6323', spot 28 sxs inside casing from 6323' to 6223' to isolate the Pennsylvanian perforations. TOH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 5745'. Attempt to establish rate into squeeze holes. Load casing with 15 bbls water, pressured up to 1800#. S. Mason, BLM, approved inside plug. Shut in well. SDFD.
- 03-06** Held safety meeting. TIH with tubing to 5821'. Plug #2 with 43 sxs cement inside casing from 5821' to 5592' to cover Ismay top. TOH with tubing. RU A-Plus wireline truck. Perforate 3 HSC squeeze holes at 5087'. Attempt to establish rate into squeeze holes. Pump 1/2 bbl water and pressured up to 1800#. J. Ruybalid, BLM, approved inside plug. TIH with tubing. Plug #3 with 39 sxs cement inside casing 5143' to 4935' to cover Hermosa top. TOH with tubing. Shut in well. SDFD.
- 03-07** Held safety meeting. RU wireline and tag cement at 4945'. Perforate 3 HSC squeeze holes at 4434'. Establish rate into squeeze holes 1 bpm at 1300#. Set 7" PlugWell retainer at 4379'. TIH with tubing and sting into retainer. Plug #4 with retainer at 4379', mix 202 sxs cement, squeeze 175 sxs outside from 4434' to 3746' and leave 27 sxs cement inside casing to 4294' to cover Cutler. PUH to 3855'. Plug #5 with 30 sxs cement inside casing from 3855' to 3695' to cover DeChelly top. TOH with tubing. Shut in well & SDFD.
- 03-08** Held safety meeting. RU wireline and tag cement at 3700'. Perforate 3 HSC squeeze holes at 2930'. Establish rate into squeeze holes 1 bpm at 1300#. Set 7" PlugWell retainer at 2880'. TIH with tubing and sting into retainer. Plug #6 with retainer at 2880', mix 55 sxs cement, squeeze 26 sxs outside casing from 2930' to 2830' and leave 29 sxs inside casing to cover Chinle top; broke circulation out 7" x 9-5/8" casing valve. TOH with tubing. Perforate 3 HSC squeeze holes at 2222'. Set 7" PlugWell retainer at 2165'. TIH with tubing and sting into retainer, establish rate 1-1/2 bpm at 500#. Circulating heavy drilling mud out 7" x 9-5/8" casing annulus. Plug #7 with retainer at 2165', mix 76 sxs cement, squeeze 38 sxs outside casing from 2222' to 2072' and leave 38 sxs inside casing to cover Entrada and Todilto tops. TOH with tubing. Perforate 3 HSC squeeze holes at 1546'. Set 7" Bolt retainer at 1492'. Establish rate into squeeze holes 1-1/2 bpm at 300#. Plug #8 with retainer at 1492', mix 57 sxs cement, squeeze 28 sxs outside from 1546' to 1446' and leave 29 sxs inside casing to cover 9-5/8" casing shoe. TOH with tubing. Perforate 3 HSC squeeze holes at 916'. TIH with tubing to 900'. Load casing with 2-1/2 bbls water. Shut in 7" casing. Establish rate out 7" x 9-5/8" casing 1-1/2 bpm at 300#. Plug #9 with 50 sxs cement, squeeze 22 sxs into 7" x 9-5/8" annulus from 916' to 816', displace to 766' inside 7" casing to cover Dakota top. TOH and LD tubing. Shut in well. WOC. SDFD.
- 03-09** Held safety meeting. Replace 2" nipples on bradenhead. Pressure test bradenhead to 300#, held OK. RU wireline and tag cement at 778'. Perforate 3 HSC squeeze holes at 158'. Establish circulation out 7" x 9-5/8" casing with 2 bbls water. Plug #10 with 56 sxs cement pumped down the 7" casing from 158' to surface, circulate 1 bbl good cement out bradenhead. Shut in well. Partially RD. ND BOP. Cement down 8' in 7" casing. RD rig and MOL. J. Ruybalid, BLM, was on location 3/1, 3/5, 3/7, 3/9 and visited location 3/2, 3/6, 3/8. W. Ashley, Navajo Nation, was on location 3/1 through 3/9.
- 04-24** Dig out wellhead and cut off. Install P&A marker with 12 sxs cement. Clean up location. Job Complete.