

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lively

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Lively Exploration Company

3. ADDRESS OF OPERATOR

P. O. Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

900' FNL - 1710' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6188' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-73

W.O.C. Spudded 12½" hole 12-16-73. Drilled to 230' R.K.B. Ran 7 joints 8-5/8" O.D., 24#, J-55, 8 Rd, ST&C casing. T.E. 211.31' set at 226' R.K.B. Cemented with 150 sacks Class "A" 2% CaCl. P.O.B. 3:00 a.m. 12-17-73.

1-3-74

Total Depth 6773'. Ran 209 joints 4½" O.D., 10.5#, K-55, 8 Rd, ST&C casing set at 6773' R.K.B. Wait one hour on Halliburton to rig up.

Cemented first stage with 175 sacks 8% gel plus 100 sacks Class "A" 7½# salt per sack (total slurry 460 cu. ft.). Reciprocated casing while cementing. Maximum cementing pressure 600 psi. Good mud returns while cementing. P.O.B. 2:00 p.m. 1-2-74. Wait 7 hours on Halliburton to get second stage cement to location.Cemented second stage thru Baker stage tool at 4648' with 600 sacks Halliburton lite 4% gel 6½# gilsonite per sack (total slurry 1360 cu. ft.). Good mud returns while cementing. Maximum cementing pressure 1200 psi. P.O.B. 1:05 a.m. 1-3-74. Temperature -15° F. Snow 10" deep. Set slips, cut off casing, released rig at 3:00 a.m.

18. I hereby certify that the foregoing is true and correct

Original signed by T. A. Dugan
SIGNED Thomas A. DuganTITLE EngineerDATE 1-10-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

JAN 11 1974

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

