SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES**

| | 5. LEASE DESIGNATION AND SERIAL NO. | | | | |
|--|---|--|---|---------------------------------------|--|
| | 14-20-0603-8103 | | | | |
| APPLICATION | N FOR PERMIT T | O DRILL, DEEPE | N, OR PLUG B | ACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| | LL 🗽 | DEEPEN 🗌 | PLUG BAG | CK 🗆 | 7. UNIT AGREEMENT NAME |
| OIL WELL W | AS OTHER | | NGLE MULTIP | LE | 8. FARM OR LEASE NAME |
| 2. NAME OF OPERATOR | | _ | | | Navajo Tribe "AR" |
| Texaco Inc | | Attention: ' | Commie Bliss | | 4 |
| A LANDON BOX | 2100 Realy and | n Color vdoan | 220 Leguirements.*) | | 10. FIELD AND POOL, OR WILDCAT |
| At surface | SE's Sec. 27 | • | • | | Tocito Dome 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA |
| At proposed prod. zon | | Sec. 27, T26N, R18W | | | |
| 14. DISTANCE IN MILES | AND DIRECTION FROM NEAR | REST TOWN OR POST OFFIC | E * | | 12. COUNTY OR PARISH 13. STATE |
| | | 16 W | O. OF ACRES IN LEASE | 17 NO (| San Juan N. Mex. |
| 15. DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE I | r Line, pr. | | J. OF ACRES IN LEASE | | HIS WELL |
| (Also to nearest drig 18. DISTANCE FROM PROF | OSED LOCATION* | 660 ° 19. PI | ROPOSED DEPTH | 20. ROTA | RY OR CABLE TOOLS |
| TO NEAREST WELL, D OR APPLIED FOR, ON TH | IS LEASE, FT. | 2640 | 6395 ' | | 22. APPROX. DATE WORK WILL START* |
| 21. ELEVATIONS (Show wh | ether Dr. KT, GR, etc.) | | | | November 24, 1973 |
| 23. | I | PROPOSED CASING AND | CEMENTING PROGR. | AM | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | |
| 17-1/2* | 13-3/8" | 48# | 100' | Circ. to surface | |
| 12-1/4" 8-3/4" | 9-5/8" | 36# | 1600' | 1 | . to surface 600' above pay zone. |
| Samples will planned. A surface cas necessary. and pipe rewill be temprotect the | LI be taken a A DST is sche sing to TD. Blowout pre ams hydraulyi sted at regul e environment E PROPOSED PROGRAM: If drill or deepen direction | t 10' intervaled duled for the Prospective venter equipment of the cally and manager intervaled to the cally and manager intervaled to the cally are intervaled to the cally are intervaled to the cally are intervaled to the call to the | e Barker Creezones will be ment will be nually control. Nacessary | o' to ek. I e perf 10" s olled. steps | TD. No cores are ogs will be run from forated and treated a feries 600 with blind Blowout equipment will be taken to |
| 24. SIGNED JOMA | nie Bless | TITLE _D | istrict Supe | rinter | dentdate Nov. 5, 1973 |
| (This Space for Fed | eral or State office use) | | | | |
| PERMIT NO. | | | APPROVAL DATE | | |
| APPROVED BY | 1 | TITLE | | | DATE |
| CONDITIONS OF APPRO | VAL, II' ANY : | | | | |

USGS (3) **Farmington** OGCC(2) Aztec.

TB ARM CGH The Navajo Tribe

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | All distances must be fr | om the outer boundaries of | the Section. | |
|---|---|--|--|--|---|
| Operator | _ | | Lease | | Well No. |
| Texaco | Inc. | | Navaio Tribe | "AR" | 4 |
| Unit Letter | Section | Township | Range | County | |
| I | 27 | 26 North | 18 West | San Juan | |
| Actual Footage Loc | cation of Well: | | | | |
| 1880 | feet from the | South une ma | 660 | To a | |
| Ground Level Elev: | Producing Fo | 11116 GHG | 1861 | from the East | line |
| 5612 | 1 | | Pool | | Dedicated Acreage: |
| 7012 | Pennsy | Ivanian p | ocito Dome Pe | nn."D" Ext. | 160 Acres |
| 2. If more the interest are 3. If more the dated by contact of the dated by c | nan one lease is nd royalty). an one lease of communitization, | different ownership is do unitization, force-poolin | outline each and ide edicated to the well, g. etc? | ntify the ownership t | hereof (both as to working all owners been consoli- |
| No allowab | is "no;" list the f necessary.) | ed to the well until all i | ptions which have ac | tually been consolid | munitization, unitization, approved by the Commis- |
| | 1 | | | | CERTIFICATION |
| | | R | LON. COM. DIST. 3 | toined he best of my Sydne Tommie Position Distri Company Texaco | erify that the information convein is true and complete to the wind knowledge and belief. Bliss Ct Superintenden Inc. |
| | i | | | Date | |
| | 1 | Section 27 | i | 11-7-7 | 3 |
| | | | 1880 | shown on notes of a under my is true as knowledge | certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief. |
| 330 660 19 | 0 1320 1650 198 | 2 2310 2640 2000 | 1500 1000 500 | Registered F and Land Certificate N | Surveyer Landsmeet Surveyer Landsmeet |



PETROLEUM PRODUCTS

PRODUCING DEPARTMENT-UNITED STATES DENVER DIVISION

November 6, 1973

TEXACO INC.
P. O. BOX 2100
DENVER, COLORADO 80201

MAND TRIBE "AI" NO. 4
NE4SE4, SEC. 27, T26N, R18U
SAN JUAN COUNTY, NEW MERICO
6.34

Mr. P. McGrath (3)
District Engineer
U. S. Gological Survey
P. O. Box 959
Farmington, New Mexico 87401

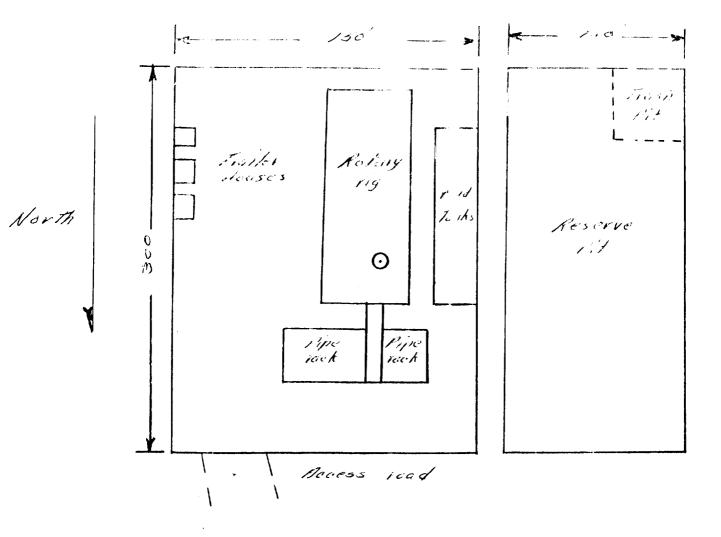
Dear Mr. McGrath:

As requested by your office, the Surface Use Development Plan for Navajo Tribe "AR" No. 4, San Juan County, New Mexico, is as follows:

- 1. Existing roads and exit to the location are shown on the attached plat.
- 2. Approximately three-tenths of a mile of access road will be required as shown on attached plat.
- 3. Mearest producing well is located one third of a mile to the northeast in Section 26.
- 4. Lateral roads in the vicinity of the location are shown on the attached plat.
- 5. The flowline for the proposed well will run to an existing battery located three quarters of a mile to the west of the location, see attached plat.
- 6. Water for drilling operations will be obtained from the bradenhead annulus of Texaco's Navajo Tribe "AR" No. 1, located three quarters of a mile to the west.

THERETA STATES DETARBATED OF THE INTERIOR Whinney Rock onkool ROAD AND LOCATION PLAT NAVAJO TRIBE "AR" NO. 4

SAN JUAN COUNTY, NEW MEXICO



- A. Drilling pad will be compacted soil.
- B. Surface is centle rolling, sandy, barren ground with scattered clumps of sage brush and timbleweeds

NAVAJO TRIBI "AR" NO. 4
SAN JUAN COUNTY, NEW MEXICO