## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 / V Supersedes Old C-104 and C-110 Effective 1-1-65

	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  CHANSPORT OF GAS /  CPERATOR // PROBATION OFFICE			
1	perator			
	TEXACO Inc Producing Department - Rocky Mountains U. S.			
:	Pr O. Box 810 Farmington, New Mexico 87401			
	Reason(s) for filing (Check proper bi	Change in Transporter of:	Other (Please explain)	18 C34
	Recompletion	Oil Dry G	Gas 🔲	MOO.
	hange in Ownership	Casinghead Gas Cond	ensate	OIL CON. COM.
	If change of ownership give name and address of previous owner			DIST. 3
11.	DESCRIPTION OF WELL AND LEASE  ease Name Well No. Pool Name, Including Formation Kind of Lease 14a26-1060			
	Navajo Tribe "AR"			deral or Fee Federal 8103
	Location Unit Letter;;	1880 Feet From The South L.	ine and 660 Feet Fr	om The East
	line of Section 27 T	ownship <b>26N</b> Range	18 W , NMPM,	San Juan County
, ,	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	There of Authorized Transporter of C Four Corners Pipe	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
	Lame or Authorized Transporter of C		P. O. Box 1095 Compton	proved copy of this form is to be sent)
,	Amoco Production		501 Airport Dr. Farmi	
	it well produces oil or liquids,	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	When
i	give location of tanks.	M 27 26 18	Yes	1964
	If this production is commingled w	vith that from any other lease or pool Oil Well Gas Well	, give commingling order number:  New Well   Workover   Deepen	Plug Back Same Res'v. Diff. Ree'v.
	Designate Type of Complet		X	Frag Back Same New Y.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-1-73	1-8-74	6395	6334
	Elevations (DF, RKB, RT, GR, etc.) 5612 GR 5624 KB	Name of Producing Formation  Barker Creek	Top Oil/Gas Pay <b>6229</b>	Tubing Depth 6299
	Perforations	Datasi Greek	\(\sum_{\chi}\)	Depth Casing Shoe
	6228-6238, 6260-6280 6395			
i			ID CEMENTING RECORD	
1	HOLE SIZE 17 1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 125
	12 1/4	9 5/8	1602	600
	8 3/4	7	6395	275
\ \	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
-	Oil. WEIL  able for this depth or be for full 24 hours)  Date First New Oil Bun To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)			
i	1-8-74	1-9-74	Flowing	
i	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
į	24 Hour	375	Packer	40/64 Gge-MCF
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	394
i,	369	709	1 1 1	
	GAS WELL	Land of Task	Bbis. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bote. Condensate/ MIMCF	Gravity or Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I.	CERTIFICATE OF COMPLIANCE		1	VATION COMMISSION
	i hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Signed by A. R. Kendrick	
	שעט is true and complete to t	he best of my knowledge and belief.	TITLE	
	College (Signature)		This form is to be filed in compliance with RULE 1104.	
	Coff to Jus	notire)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	
	Production Forems			
		Title)		
	1 - 19			
		Date)		
:	aa /a\			