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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

~~CONFIDENTIAL~~

Operator TEXACO Inc. Producing Dept. Rocky Mtns. U.S.		
Address P.O. Box EE, Cortez, Colorado 81321		
Reason(s) for filing (Check proper box)		
New Well ☒	Change in Transporter of:	Other (Please specify in)
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☒	Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Tribe "AR"	Well No. 4	Pool Name, including Formation Tocito Dome Penn. "D"	Kind of Lease State, Federal or Leasing Federal	14-20-060 8103
Location Section Letter I 1880 Feet From The South Line and 660 Feet From The East				
Line of Section 27 Township 26N Range 18W NE 1/4 San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Four Corners Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, N. Mex. 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ TEXACO Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box EE, Cortez, Colorado 81321					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 27	Twp. 26	Rge. 18	Is gas actually collected Yes	When 1964

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-137 Ammended

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 12-1-73	Date Compl. Ready to Prod. 1-8-74	Total Depth 6395		P.B.T.D. 6334					
Elevations (DF, RKB, RT, etc.) 5612GR 5624KB	Name of Producing Formation Barker Creek		Top Oil/Gas Pay 6229		Tubing Depth 6299		Depth Casing Shoe 6385		
Perforations 6228-6238, 6260-6280		TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE 17 1/2 12 1/4 8-3/4		CASING & TUBING SIZE 13-3/8 9-5/8 7		DEPTH SET 92 1602 6395		SACKS CEMENT 125 600 275			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be full 24 hours)

Date First New Oil Run To Tanks 1-8-74	Date of Test 1-9-74	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 Hours	Tubing Pressure 375	Casing Pressure Packer	Choke Size 40/64
Actual Prod. During Test 369	Oil-Bbls. 369	Water-Bbls. 171	Gas-MCF 394

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate-MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Robert E. [Signature]

Field Foreman

(Title)

April 24, 1974

(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 25 1974, 19

BY [Signature]

TITLE [Signature]

This form is to be filed in compliance with RULE 1104
[Text]

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiply