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WELL COMPLETION HISTORY
NAVAJO TRIBE "AR" NO. 4

1-5-74 Ran tubing and packer. Displace hole with lease crude. Set packer at 5961'. Swabbed fluid in tubing to 3000' from surface. Perforated casing with 2 JSFP 6229-6232' & 6260-6280'. SI overnight.

1-6-74 Moved packer from 5961' to 6173'. Spotted 1500 gals 28% HCl acid with 10 gals E915 additive and let set 30 min. Displaced acid thru perfs with lease crude at 4 BPM with 700# pressure. ISIP 0#, SI 30 minutes. Swabbed 36 bbl acid water & 24 bbl load oil. SI overnight.

1-7-74 8:00 am 1-6-74 after 16 hrs SI, TP 800 psi. Flowed 8 hrs 22/64 choke, TP 400 psi. Flowed 14 BLO, 181 bbl formation oil, no water. SI overnight.

1-8-74 8:00 AM 1-7-74 after 16 hrs SI, TP 700 psi. Flowed 4 hrs 32/64 choke, TP 325 psi. Flowed 75 BO, 5 BW.

1-9-74 IP: Flowed 369 BO & 171 BW in 24 hrs. 40/64" choke, TP 375 psi, gravity 45.0 at 60, GOR 1068.

ELECTRIC LOG TOPS

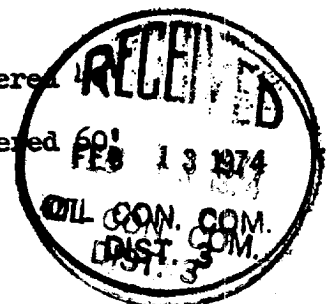
Dakota	740'
DeChelley	3680'
Organ Rock	4298'
Ismay	5904'
Desert Creek	6018'
Akah	6113'
Barker Creek	6202'



CORES

CORE NO. 1 Barker Creek 6210-6250' Cut 40' Recovered

CORE NO. 2 Barker Creek 6250-6310' Cut 60' Recovered



DST'S

DST NO. 1 Tested 6210-6395' (185') Barker Creek. Tool open 20 min with very lite blow air. SI 1 hr. Reopen tool for 1 hr with slight blow air for 30 min and dead for 30 min. 1 hr FSI. Recovered 300' drlg mud. No trace or show of gas, oil or water. IHP 3195#, ISIP 411#, IFP 109#, FFP 164#, FSIP 411#, FHP 3195#, Temp 140 deg.

