DISTRIBUTION		
SANTA FÉ		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR	·	
PRORATION OFF	ICE	
Operator	·	

SANTA FÉ	REQUES	REQUEST FOR ALLOWABLE Form C-104 Supersedes Old C-104 and a		
U.S.G.S.	- 	AND Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NATURA	AL GAS	
TRANSPORTER GAS				
OPERATOR	+-			
PRORATION OFFICE				
Operator		-		
Texaco Inc.	C, Cortez, Co. 81321			
Reason(s) for filing (Check prope				
New Well	Change in Transporter of:	Other (Please explain)		
Recompletion	Oil X Dry C	Previous Tra	ansporter was Permian,	
Change in Ownership	Casinghead Gas Cond	ensate portation In	exaco Trading & Trans-	
If change of ownership give na and address of previous owner	me	1102 000 2011 111		
. DESCRIPTION OF WELL A	ND LEASE			
Lease Name	Well No. Pool Name, Including		1.4 C. Ledse No.	
Navajo Tribe Ar	4 Tocito Dom	.0 1 01111 0	deral or Fee Federal 8103	
Unit Letter;;;;;	1880 Feet From The South Li	0.11	om The <u>East</u>	
			Juan County	
Name of Authorized Transporter o		Address (Give address to which ap	proved copy of this form is to be sent)	
Texaco Trading &	Transportation Inc.	1670 Broadway Sui	te 2900, Denver, $\rm C_0^{8020}$	
Name of Authorized Transporter of Texaco Inc.	f Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)		
	Unit Sec. Twp. Pge.	P. O. Box EE, Cortez, Co. 81321		
If well produces oil or liquids, give location of tanks.	M 27 26N 18W		When 1964	
If this production is commingled COMPLETION DATA	d with that from any other lease or pool,	, give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AN	D CEHENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
			JACKS CLINER 1	
TEST DATA AND REQUEST		ifter recovery of total volume of load o	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)		
Date Litet New Oil Man 10 1 duks	Date of lest	Producing Method (Flow, pump, gd)	"liftmetral"	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water - Bbls	Gas-MCF	
			<u>; </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
			Grand or Gordania die	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	INCE	OIL CONSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED 00 1986		
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Drack J. C.		
moore to time and combiete to	me best of my knowledge and belief.	BY	TO A	
		TITLE		
SIGNED A. R. MARX		17	compliance with RULE 1104.	
/5:	gnature)	If this is a request for allowell, this form must be accomm	owable for a newly drilled or deepened panied by a tabulation of the deviation	
Area Superintende	- '	tests taken on the well in acc	ordance with RULE 111.	
	Title	All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.	
	SEP 1 0 1986	Fill out only Sections I.	II, III, and VI for changes of owner,	
(Date)	well name or number, or transpo	orter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply