Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	REQ					BLE AND						
I. TO TRANSPORT OIL AND NATURAL G.												
Texaco Exploration and Production Inc.								Well API No. 30 045 21378				
	gton, Ne	w Movi	00 97	7404	1						<u> </u>	
Reason(s) for Filing (Check proper box)	gton, ive	w wex	CO 8/	401	·	X Oth	er (Please exp	lain)				
New Well	EFFECTIVE 6-1-91											
Recompletion X	Oil	57	Dry G									
If shapes of anomator sine name		id Gas X	Conde	amte								
and address of previous operator	ico Inc.		Norti	h Bu	tler	Farming	ton, New	Mexico	87401	······································	 	
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Bool N	Jama	lacked!	ing Formation		l V:-A	of I assa	of Lease No.		
NAVAJO TRIBE AR						E PENN. D (ASSOC.)			, Federal or Fee	Federal or Fee 539080		
Location Location											Line	
Section 27 Townshi	, NN	, NMPM, SAN JUAN County										
III. DESIGNATION OF TRAN	SPORTE			D N	ATU							
Name of Authorized Transporter of Oil						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Texaco Exploration and Production Inc.						Address (Give address to which approved copy of this form is to be sent)						
well produces oil or liquids, Unit Sec. Twp.				Rge.				Farmington, NM 87401				
give location of tanks.	27 26N 18W				YES			1964				
If this production is commingled with that I IV. COMPLETION DATA	from any oth			/e con	nmingli	ing order numb	er:		 			
Designate Type of Completion	- (X)	Oil Well		Gas W	/ell	New Well	Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	Prod.			Total Depth		-1 -	P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe			
TUBING, CASING AND C							G RECOR	D	<u> </u>			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET SACKS CEMENT						
									ONORO DEMENT			
			· · · · · · ·									
V. TEST DATA AND REQUES								···]			
OIL WELL (Test must be after re Date First New Oil Run To Tank					il 24 hours.)							
Locath of Ton	Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure				Casing Pressure			DECEIVEN				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			MCF				
GAS WELL										A PART A	/	
Actual Prod. Test - MCF/D	Length of Test					Bbls. Condensate/MMCF			DIST 3			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure	(Shut-in)		Choke Size	A. J. Market	- 1		
VI. OPERATOR CERTIFICATE OF COMPLIANCE											!	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.						Date A	Annrove	4	1111		ı	
- 2 M. Miller						Date Approved						
Signature K. M. Miller Div. Opers. Engr.						By						
Printed Name Title						Title SUPERVISOR DISTRICT 13						
March 28, 1991 915-688-4834 Date Telephone No.						7.3.0			WISOR DI	STRICT	13	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.