APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 1. oil gas well other 2. NAME OF OPERATOR Amoco Production Company	5. LEASE 14-20-603-5034 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Navajo Tribal "U" 9. WELL NO. 19 10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1830' FNLX610' FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	Tocito Dome Penn "D" 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SE/NE, Section 15, T26N, R18W 12. COUNTY OR PARISH 13. STATE San Juan New Mexico		
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	14. API NO. 30-045-21386 15. ELEVATIONS (SHOW DF, KDB, AND WD) 5660' GL		
CHANGE ZONES	D MANAGEMENT SOURCE AREA		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Moved in and rigged up service unit on 9-21-83 well is 6614' and the plugback depth is 6525' intervals 6420'-6426' 2 jspf. 38"in diameter, for a total of 190 holes. Acidized interval 628% retorted HCL. Acidized interval 6420'-6446 followed by 2250 gals. retorted 28% HCL contains Tubing was landed at 6500 feet and the rig was	rectionally drilled, give subsurface locations and to this work.)* 3. The total depth of the 3. Perforated the following 4456'-6499' 4 jspf38"diameter, 456'-6499' with 4200 gals of 42' with 250 gals Xylene 451 ing 750 gals. A-SOL.		
Subsurface Safety Valve: Manu. and Type			
8. Thereby certify that the foregoing is true and correct	viotrativo		

(This space for Federal or State office use)

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NOV 17 1983

FARMINGIUM BESUUNCE AREA

- STATE OF NEW MEXICO ENERGY MO MINERALS DEPARTMENT

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OPERATOR			
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OIL CONSERVATION DIVISION P. Q. 8Q X 2084 SANTA FE. NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page I

REQUEST FOR ALLOWABLE

AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GAS
Operator	
Amoco Production Company	
Address	The state of the s
Sol Airport Drive Farmington, NM 87401 Recease(s) for filing (Check proper box)	10th at
New Well Change in Transporter of:	Other (Please explain) FEB 2 8 1985
Recompletion Q Oil	Dry Cas (1585)
Change is Ownership Casinghest Cas	Ory Cas Candenagre
Il Change of ammership give nacto	Dist. 3
II. DESCRIPTION OF WELL AND LEASE	
Lease Name Weil No. Pool Name, Including	Formation Kind of Lease Lease No.
Navajo Tribal "U" 19 Tocito Do	me Penn D Sieve, Foderal or Foo NAVAJO 21005034
Location	/ / 0
Unit Latter H: 1830 Feet From The North	Las and 610 Foot From The East
Line of Section 15 Termohip 26 N Range	18 W . NMPL: San JHAN COUNTY
	County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA	
Permian Corp.	P. O. Box 1702 Farmington, NM 87499
Hame of Authorized Transporter of Castaghood Gas G or Ory Gas	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Company	501 Airport Drive Farmington, NM 87401
If well produces all or liquids,	Is gas ectually connected? When
I this production is commingled with that from any other lease or pool,	give commingling order number:
NOTE: Complete Parts IV and V on reverse side if necessary.	
7. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION OF 100E
hereby certify that the rules and regulations of the Oil Conservation Division have	
een complied with and that the information given is true and complete to the best of	APPROVED
y knowledge and belief.	BY
	TITLE SUPERVISOR DISTRICT # 3
$\langle \langle \cdot \rangle \rangle$	This form is to be filed in compliance with RULE 1104.
	If this is a request for allowable for a newly drilled or deepened
Admin. Supervisor	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE its.
(Tule)	All sections of this form must be filled out completely for silone
1-2-85	sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.
(Date)	well name or number, or transporter, or other such change of condition.
#	Separate Forms C-104 must be filed for each pool in multiply completed wells.