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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 Santa Fe, New Mexico 87504-2088

Unit Letter H : 1830 Feet From The NOTTH Line and 610 Feet From The east  Section 15 Township 26N Range 18W NMPM, San Juan  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil XX or Condensate P. O. Box 1183, Houston, TX 77251-11:  Name of Authorized Transporter of Casinghead Gas or Dry Cas Address (Give address to which approved copy of this form is to be seen)  If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?  If well produces oil or liquids, I Unit Sec. Twp. Rge. Is gas actually connected? When?  Obis production is communicated with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Flug Back Same Res' D. Disa Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Disa Spudded  Date Compl. Ready to Prod.  Total Depth P.B.T.D.  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING 3 TUBING SIZE DEPTH SET SACKS CEMENT  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING 3 TUBING SIZE DEPTH SET SACKS CEMENT  Tubing Pressure Casing Pressure Gasing Pressure  Tubing Pressure Casing Pressure Gasing Pressure  Casing Pressure Gasing Audit Casing Pressure Gasing Pressure Gasing Free Casing	erator			VVICD	$\triangle$	MI ARID AL			N			
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Recompletion	·	,	Chunna is	• T		□ 0	her (Please es	plain)				
Change in Operator				Dry Ga		1						
If change of operator give same and address of provision operator.  II. DESCRIPTION OF WELL AND LEASE  Lease Name Navajo Tribal "U" 19 Tocito Dome Penn. "D" State, Federal or Fee 14-20-6  Navajo Unit Letter H 1830 Feet From Thenorth Line and610 Feet From Thenorth Line and610 Feet From Thesection 15 Section 15 Township 26N Range 18W NMPM. San Juan  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Norm of Authorized Transporter of Oil	inge in Operator X (2/1/8	9) Casinghe	ad Gas	Conden								
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Unit Letter   H   : 1830   Feet From The   NOTTH   Line and   610   Feet From The   east	ation			1	OCILO	Dome Per	in. D			117 20	-603-503	
Section   15   Township   26N   Range   18W   MMPM,   San Juan	Unit Letter H		830	Feet Fn	om The	north :		610	_			
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Robert L. Bayless Operator   Grant Control	First New Oil Run To Tank  The	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF ( ations of the O that the inform chowledge and	est  COMPL  Dil Conservat	(load oil		Casing Pressu  Water - Bbls.  Bbls. Condens  Casing Pressu  Casing Pressu	ate/MMCF  e (Shut-in)	ISERV	Gravity of Co	identic IVISIO		
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	First New Oil Run To Tank  The	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press  ATE OF ( ations of the O that the inform chowledge and	est  ESURE  COMPL  Dil Conservat  sation given  belief.  Oper	o)  JANC tion above		Casing Pressu  Water - Bbls.  Bbls. Condens  Casing Pressu  Date  By	ate/MMCF  e (Shut-in)	ISERV	Gravity of Co	IVISIOI 1989	V	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.