

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "U" 19
2. Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-21386
3. Address PO Box 168, FARMINGTON, NM 87499	3b. Phone No. (include area code) (505) 326-2659
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 610' FEL, SEC. 15, T26N, R18W	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS INTENT IS TO PLUG & ABANDON USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Tom McCarthy	Title ENGINEER
Signature 	Date 9/11/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date 10/19/00
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

June 21, 2000

Navajo Tribal U #19
Tocito Dome Pennsylvanian "D"
1830' FNL and 610' FEL / NE, Sec. 15, T-26-N, R-18-W
San Juan County, NM

- Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
1. Install and test rig anchors. Prepare blow pit. Comply with all BLM, Navajo Nation and Bayless safety rules and regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Blow well down to earthen pit; kil with water as necessary.
 2. POH and LD rods with pump. ND wellhead and NU BOP and stripping head; test BOP. TOH with 197 joints 2-7/8" tubing, SN, anchor, total 6186' and inspect; if necessary LD tubing and PU workstring.
 3. **Plug #1 (Penn "D" Interval, 6376' – 6276')**: Set 7" wireline CIBP at 6376'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 28 sxs Class B cement and spot a balanced plug inside casing above CIBP to isolate Penn "D" interval. POH to 5087'.
 4. **Plug #2 (Hermosa top, 5087'- 4987')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover Hermosa top. TOH to 4440'.
 5. **Plug #3 (Cutler top, 4440' – 4340')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover Cutler top. TOH to 3860'.
 6. **Plug #4 (DeChelly top, 3860' – 3760')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover DeChelly top. TOH to 2990'.
 7. **Plug #5 (Chinle top, 2990' – 2890')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover Chinle top. TOH to 2554'.
 8. **Plug #6 (Entrada and Todilto tops, 2554' – 2104')**: Mix 37 sxs Class B cement and spot balanced plug inside casing to cover through Todilto top.
 9. **Plug #7 (9-5/8" casing shoe, 1546' – 1446')**: Mix 28 sxs Class B cement and spot balanced plug inside casing to cover shoe top.
 10. **Plug #8 (13-3/8" surface casing, 172' - Surface)**: Pressure test 13-3/8" bradenhead to 300#. Mix and pump approximately 35 sxs Class B cement from 143' to surface, circulate good cement out casing valve. If bradenhead did not test, then perforate and attempt to circulate cement to surface also. Shut in well and WOC.
 11. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Navajo Tribal U #19

Current

Tocito Dome Pennsylvanian "D"

NE, Section 15, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/21/00
Spud: 1/10/74
Completed: 5/14/74
El: 5659' GL
5672' KB

17-1/4" hole

12-1/4" hole

Todilto @ 2154'

Entrada @ 2204'

Chinle @ 2940'

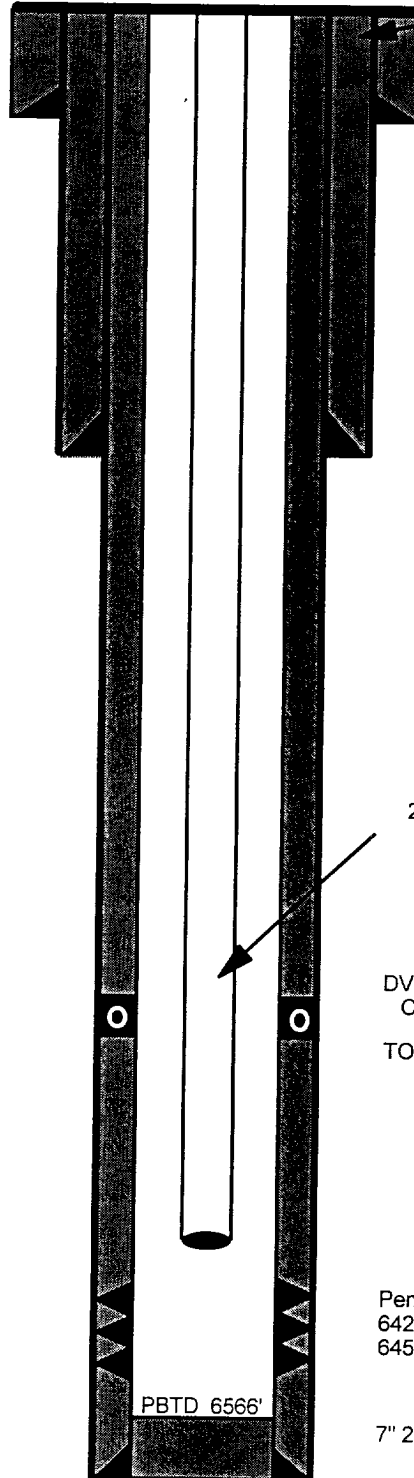
DeChelly @ 3810'

Cutler @ 4390'

Hermosa @ 5037'

Penn "D" @ 6415'

8-3/4" Hole



Circulated to Surface

13-3/8" 48# Casing set @ 122',
ceme nt w/148 cf, circ to surface

Well History

Sep' 33: MIRU, re-perforate Penn "D"
formation 6420' - 6426', 6456' - 6499', acidize
and land tubing at 6500'.

Unknown: Operator reports tubing at 6186'
and rods and pump in hole.

9-5/8" 32.3# Casing set @ 1496'
Cement with 775 cf, cir'd to surface

2-7/8" Tubing set at 6186'
(197 joints with SN & anchor,
pump and rods)

DV Tool @ 4094'
Cmt w/ 899 cf

TOC @ DV tool (Calc, 75%)

Pennsylvanian Perforations:
6426' - 6442'; re-perfed
6456' - 6499'

7" 23#, 26# Casing set @ 6610'
Cmt with 645 cf

TD 6614'

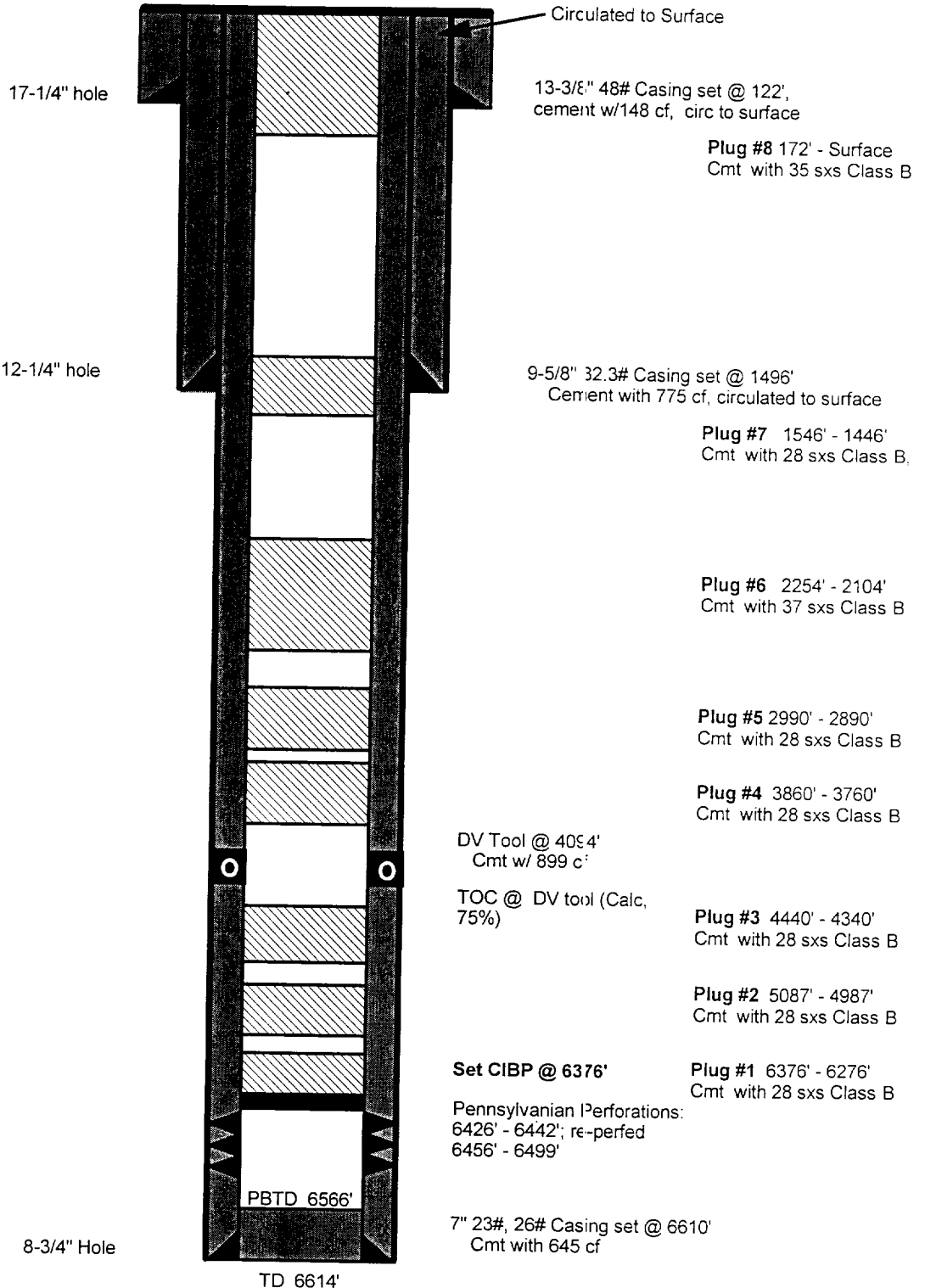
Navajo Tribal U #19

Proposed P&A

Tocito Dome Pennsylvanian "D"

NE, Section 15, T-26-N, R-18-W, San Juan County, NM

Today's Date: 6/21/00
 Spud: 1/10/74
 Completed: 5/14/74
 EI: 5659' GL
 5672' KB



Todilto @ →
2154'

Entrada @ 2204'

Chinle @ 2940'

DeChelly @ 3810'

Cutler @ 4390'

Hermosa @ 5037'

Penn "D" @ 6415'