

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
14-20-603-5034
6. If Indian, Allottee or Tribe Name
NAVAJO
7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

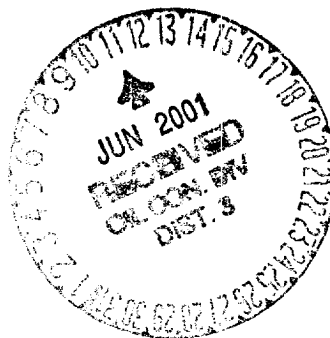
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. NAVAJO TRIBAL "U" 19
2. Name of Operator ROBERT L. BAYLESS	9. API Well No. 30-045-21386
3a. Address PO Box 168, Farmington, NM 87499	10. Field and Pool, or Exploratory Area TOCITO DOME PENN. "D"
3b. Phone No. (include area code) (505) 326-2659	11. County or Parish, State San Juan, New Mexico
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1830' FNL & 610' FEL, SEC. 15, T26N, R18W	

CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached Report.



2001 JUN 15 11 34 AM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tom McCarthy

Title

Engineer

Signature

Date

05/29/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Office

FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OFFICE

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Robert L. Bayless
Navajo Tribal "U" #19
1830' FNL & 610' FEL, Section 15, T-26-N, R-18-W
San Juan County, NM
Lease No. BIA #14-20-603-5035
API No. 30-045-21386

April 25, 2001
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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6376' spot 29 sxs cement inside casing from 6376' to 6221' to isolate Pennsylvanian perforations.

Plug #1b with 33 sxs cement inside casing from 5819' to 5638' to cover Ismay top.

Plug #2 with 29 sxs cement inside casing from 5092' to 4937' to cover Hermosa top.

Plug #3 with 34 sxs cement inside casing from 4467' to 4285' to cover Cutler top.

Plug #4 with 30 sxs cement inside casing from 3870' to 3760' to cover DeChelly top.

Plug #5 with 29 sxs cement inside casing from 2990' to 2835' to cover Chinle top.

Plug #6 with 40 sxs cement inside casing from 2264' to 2050' to cover Entrada and Todilto tops.

Plug #7 with 33 sxs cement inside casing from 1570' to 1394' to cover 9-5/8" casing shoe.

Plug #7b with 30 sxs cement inside casing from 940' to 780' to cover Dakota top.

Plug #8 with 44 sxs cement inside casing from 188' to surface, circulate 1 bbl good cement out casing valve.

Plugging Summary:

Notified BLM 04/18/01

- 04-18** Road rig and equipment to location. Stuck rig in the soft sand covering the location. Soak location with water and SDFD.
- 04-19** Safety Meeting. Soak location with water again and wheel rolled location. Pull rig free with rig up truck and then work to spot rig on location. Too windy. SDFD.
- 04-20** Safety Meeting. RU rig and equipment. No casing, intermediate or bradenhead pressure, tubing had sight blow. PU and unseat pump. Se-seat pump and load tubing with 27 bbls water. Pressure test tubing to 1000#, held OK. Unseat pump. POH and LD 1-1/2" x 26' polish rod, 1-3/4" x 14' liner, 49 - 1" rods, 66 - 7/8" rods, 114 - 3/4" rods, 13 - 1" rods and 2-1/2" x 1-1/2" x 22' pump. RU for tubing. ND wellhead. Unseat and remove donut. Attempt to release tubing anchor, stuck. NU BOP and test. RU floor and tongs. Unseat TAC with tongs, tubing free. Too windy to pull tubing. Shut in well. SDFD.

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Robert L. Bayless
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1830' FNL & 610' FEL, Section 15, T-26-N, R-18-W
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API No. 30-045-21386

Plug & Abandonment Report

Plugging Summary Continued:

- 04-23** Safety Meeting. No well pressure. TOH and tally 195 joints 2-7/8" tubing, 7" Baker TAC, 1 joint 2-7/8" EUE, SN and 1 joint 2-7/8" EUE tubing, total 6188'. TIH with tubing from well and PU additional joints to set 7" DHS retainer at 6376'. Sting out of retainer. Load casing and circulate well clean with 230 bbls fresh water. Pressure test to 500# for 10 min, held OK. Load intermediate annulus with 1-1/2 bbls water and pressure test to 300#, held OK. Plug #1 with retainer at 6376', spot 29 sxs cement inside casing from 6376' to 6221' to isolate Pennsylvanian perforations. PUH to 5819'. Plug #1b with 33 sxs cement inside casing from 5819' to 5638' to cover Ismay top. PUH to 5092'. Shut in well. SDFD).
- 04-24** Safety Meeting. Wait on to pull lined pit. Open up well and pump 1/2 bbl to load casing. Plug #2 with 29 sxs cement inside casing from 5092' to 4937' to cover Hermosa top. PUH to 4467'. Plug #3 with 34 sxs cement inside casing from 4467' to 4285' to cover Cutler top. PUH to 3870'. Plug #4 with 30 sxs cement inside casing from 3870' to 3760' to cover DeChelly top. PUH to 2990'. Plug #5 with 29 sxs cement inside casing from 2990' to 2835' to cover Chinle top. PUH to 2264'. Plug #6 with 40 sxs cement inside casing from 2264' to 2050' to cover Entrada and Todilto tops. PUH to 1570'. Plug #7 with 33 sxs cement inside casing from 1570' to 1394' to cover 9-5/8" casing shoe. PUH to 940'. Plug #7b with 30 sxs cement inside casing from 940' to 780' to cover Dakota top. PUH to 188'. Plug #8 with 44 sxs cement inside casing from 188' to surface, circulate 1 bbl good cement out casing valve. TOH and LD tubing. Shut in well. RD rig and equipment; move off location. R. Snow, BLM, was on location 4/20 and 4/23.
- 04-25** Dig out wellhead and cut off. Install P&A marker with 14 sxs cement. Clean up location. Job Complete.